Approved by......Conditions of approval, if any:

SUBMIT IN MIPLICATE\*

| DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING  | reverse side)  | n Paga  |
|---|--|---|
| DIVISION OF THE TAX AND MINIME  |  | Fee 5. Lease Designation and Serial No.   |
| Division of oit, and, and mining  | f •  | 5. Lease Designation and Serial 140.  |
| APPLICATION FOR PERMIT TO DRILL, DEEPEN, O  | R PLUG BACK  | 6. If Indian, Allottee or Tribe Name  |
| DRILL X DEEPEN  | PLUG BACK [  | 7. Unit Agreement Name  |
| Type of Well Oil Gas X Single   | Multiple   | Ralphs 8. Farm or Lease Name  |
| Well Well Mell Other Zone   | X Multiple Zone  |   |
| Tame of Operator  | · .  | #1-A 9. Well No.  |
| F-L Energy Company  |  | Wildcat   |
| 1943 East 1700 South Salt Lake  | City, Ut. 84108  | 10. Field and Pool, or Wildcat  |
| ocation of Well (Report location clearly and in accordance with any State requirem  |  | C SW NW Sec. 30 T19S F  |
| C SW NW ( <del>508</del> FWL, 2018 FNL) Sec. 30 T198  | S. R8E SLBM  | 11. Sec., T., R., M., or Blk.<br>and Survey or Area   |
| at proposed prod. zone  |  |   |
| As Above  |  | Emery Utah  |
| Distance in miles and direction from nearest town or post office*   |  | 12. County or Parrish 13. State   |
| One (1) mile East of Clawson, Utah  |  |   |
| Distance from proposed* 16. No. of acre location to nearest   | es in lease : 17. No. of to this   | acres assigned well   |
| property or lease line, ft. (Also to nearest drlg. line, if any)  508  40   |  | 40  |
| Distance from proposed location*  19. Proposed do nearest well, drilling, completed, None on this   | epth 20. Rotary  | or cable tools  |
| or applied for, on this lease, ft.  | Ro   | tary  |
| Elevations (Show whether DF, RT, GR, etc.)  5828 Ground Level   |  | 22. Approx. date work will start*   |
| 5828' Ground Level  |  | June 1, 1981  |
| PROPOSED CASING AND CEMEN   | TING PROGRAM   |   |
|   | tting Depth  | Quantity of Cement  |
|   | 0-100'   | 75 sacks  |
| 6½" 4½" 9.5   | 1500   | 100 sacks   |
|   |  |   |
| t is proposed to plug the existing Ralphs #1 as ny additional work on this well. After the well ffset it 100 feet due west and drill a new well he entire section of the Ferron Formation is cut pper section of the Tununk Shale.  11 applicable State rules and regulations will be 6" series 600 Cameron B.O.P. will be used durin here is no ground water expected. The setting deafety purposes.   | is plugged, it is to approximately to The well will be strictly adhered the drilling of the surface.   | s planned to 1500' or until bottom in the  ed to.  f this meb   |
| ny additional work on this well. After the well fiset it 100 feet due west and drill a new well he entire section of the Ferron Formation is cut pper section of the Tununk Shale. Il applicable State rules and regulations will be "series 600 Cameron B.O.P. will be used during here is no ground water expected. The setting deafety purposes.   | is plugged, it is to approximately to The well will be strictly adhered the drilling of the surface.   | s planned to 1500' or until bottom in the  ed to. of this relation  MAY 6 1921  |
| ny additional work on this well. After the well fiset it 100 feet due west and drill a new well he entire section of the Ferron Formation is cut pper section of the Tununk Shale. Il applicable State rules and regulations will be "series 600 Cameron B.O.P. will be used during here is no ground water expected. The setting deafety purposes.   | is plugged, it is to approximately to The well will be strictly adhered the drilling of the surface.   | s planned to 1500' or until bottom in the  ed to. of this median  MAY 6 1921  DIVISION OF   |
| ny additional work on this well. After the well fiset it 100 feet due west and drill a new well he entire section of the Ferron Formation is cut pper section of the Tununk Shale.  11 applicable State rules and regulations will be series 600 Cameron B.O.P. will be used during here is no ground water expected. The setting deafety purposes.    ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or in the setting deafety purposes.  | is plugged, it is to approximately to approximately to The well will be strictly adhered the drilling of the surface of the su | s planned to 1500' or until bottom in the  ed to. If this web  MAY 6 1921  DIVISION OF  OIL, GAS & MINING  Int productive zone and proposed new pro-  |
| ny additional work on this well. After the well ffset it 100 feet due west and drill a new well he entire section of the Ferron Formation is cut pper section of the Tununk Shale. Il applicable State rules and regulations will be series 600 Cameron B.O.P. will be used during here is no ground water expected. The setting deafety purposes.  | is plugged, it is to approximately to approximately to The well will be strictly adhered the drilling of the surface of the su | s planned to 1500' or until bottom in the  ed to. If this web  MAY 6 1921  DIVISION OF  OIL, GAS & MINING  Int productive zone and proposed new pro-  |
| ny additional work on this well. After the well fiset it 100 feet due west and drill a new well he entire section of the Ferron Formation is cut pper section of the Tununk Shale. It applicable State rules and regulations will be series 600 Cameron B.O.P. will be used during here is no ground water expected. The setting deafety purposes.  ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or notive zone. If proposal is to drill or deepen directionally, give pertinent data on sub-  | is plugged, it is to approximately to approximately to The well will be strictly adhered the drilling of the surface of the su | s planned to 1500' or until bottom in the  ed to. If this web  MAY 6 1921  DIVISION OF  OIL, GAS & MINING  Int productive zone and proposed new pro-  |
| ny additional work on this well. After the well fiset it 100 feet due west and drill a new well he entire section of the Ferron Formation is cut pper section of the Tununk Shale.  11 applicable State rules and regulations will be series 600 Cameron B.O.P. will be used during here is no ground water expected. The setting deafety purposes.  ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or put tive zone. If proposal is to drill or deepen directionally, give pertinent data on subsenter program, if any.   | is plugged, it is to approximately to approximately to The well will be strictly adhered the drilling of the surface of the su | s planned to 1500' or until bottom in the  ed to. If this religion of this religion of this religion of this religion of this religion.  MAY 6 13C1  DIVISION OF OIL, GAS & MINING on the productive zone and proposed new productive zone and true vertical depths. Give blowout |
| ny additional work on this well. After the well fiset it 100 feet due west and drill a new well he entire section of the Ferron Formation is cut pper section of the Tununk Shale. Il applicable State rules and regulations will be "series 600 Cameron B.O.P. will be used during here is no ground water expected. The setting deafety purposes.  ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or put to be a feet on the setting deafet of the setting | is plugged, it is to approximately to approximately to The well will be strictly adhered the drilling of the surface of the su | s planned to 1500' or until bottom in the  ed to. If this religion of this religion of this religion of this religion of this religion.  MAY 6 1921  DIVISION OF OIL, GAS & MINING on the productive zone and proposed new productive zone and depths. Give blowout               |
| ny additional work on this well. After the well fiset it 100 feet due west and drill a new well he entire section of the Ferron Formation is cut pper section of the Tununk Shale.  Il applicable State rules and regulations will be series 600 Cameron B.O.P. will be used during here is no ground water expected. The setting deafety purposes.  ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or prove zone. If proposal is to drill or deepen directionally, give pertinent data on subsenter program, if any.  Signed Paul Pullman A. Title President (This space for Federal or State office use)   | is plugged, it is to approximately to approximately to The well will be strictly adhered the drilling of the surface of the su | s planned to 1500' or until bottom in the  ed to. If this religion of this religion of this religion of this religion of this religion.  MAY 6 1921  DIVISION OF OIL, GAS & MINING on the productive zone and proposed new productive zone and depths. Give blowout               |

\*See Instructions On Reverse SideBY:

Title.....

# OIL WELL LOCATION CERTIFICA\_

| COMPANY                         | riang           | la.  | Deve | lopm   | ent co    | Ż.(      | 1-27    |  |
|---------------------------------|-----------------|--|------|--------|-----------|----------|---------|--|
| Well Name and No.               | -               | 10   | - A  |        | 11        | •        | e No    |  |
| ocation2018.1                   | t fra           | m.N  | Line | \$ 600 | BFt. from | o the    | W. line |  |
| Being in SNA.                   |                 | <b>£</b>   |      | •      |           |          | •••••   |  |
| Section <i>30</i> , T <i>/9</i> | ? <i>.5</i> , R | Ø.E.   | ,SLM | Em     | ery       | County   | , Utah  |  |
| Ground <b>Elevation</b>         | 58              | 28   |      |        |           |          | •-•••   |  |
|                                 |                 | The state of the s |      |        |           |          |         |  |
|                                 | 1               |  | 1    | I<br>I |           | i<br>i   |         |  |
| '0                              | n – – –         |  |      |        |           | <b>+</b> |         |  |

Scale—4 inches equals 1 mile

| Surveyed          | Jar         | WALY 8           | . I wa<br>D     | 19.58                          |                |
|-------------------|-------------|------------------|-----------------|--------------------------------|----------------|
| ta,               |             |                  |                 | field notes of at the same are | INVIGIN.       |
| This is to certif | ly that the | above plat was   | prepared from   | field notes of                 |                |
| actual surveys n  | nade by me  | or under my supe | rvision and tha | t the same are                 | •              |
| true and correct  | to the best | of my knowledge  | and belief.     | MAY 6                          | . <b>1</b> 981 |

DIVISION OF

#### PATRICK L. DRISCOLL, P.E.

PETROLEUM ENGINEER 1933 E. TARTAN AVE. SALT LAKE CITY, UTAH 84108 (801) 582-7247

May 25, 1981

The Right Honorable Cleonius Feight, Esq. Division of Oil, Gas and Mining 1588 West North Temple Salt Lake City, Utah 84116

Dear Sir:

On May 4th, 1981, F-L Energy submitted to your office an application to drill a well in Emery County, Utah. To date we have not heard whether this application has been approved or denied.

Dear Old!!! Good Friend. Could you set your coffee cup down for a couple of seconds and let me know the status of this app. Its on Fee land and a copy of the Bond was attached. If you could do this, I promise to bring you a couple of sugar cubes next time I'm out.

Thanks much,

/

#### \*\* FILE NOTATIONS \*\*

| DATE: May 27 1981                                     |  |
|---|--|
| OPERATOR: F-L ENERGY (                                | ompany   |
| WELL NO: Ralphy all-                                  | 4 / /  |
| Location: Sec. <u>30</u> T. <u>199</u>                | R. <u>BE</u> County: Emery                                 |
| File Prepared:  | Entered on N.I.D:  |
| Card Indexed:   | Completion Sheet:  |
| API Number_   | 43-015-30081   |
| CHECKED BY:   |  |
| Petroleum Engineer:                                   |  |
|   |  |
| Director: BR as on C                                  | -3 spring - office on Condition                            |
| Administrative Aide: as<br>Lindry Okon any            | per C-3 spacing of on                                      |
| # Les plugged as be                                   | ried in this app.  |
| APPROVAL LETTER:                                      |  |
| Bond Required:  | Survey Plat Required:                                      |
| Order No.   | _ 0.K. Rule C-3  |
| Rule C-3(c), Topographic Except<br>within a 660' radi | ion - company owns or controls acreage us of proposed site |
| Lease Designation                                     | Plotted on Map   |
| Approval Le   | tter written   |
| Hot Line P.I. V                                       |  |

#### June 4, 1981

F-L Energy Company 1943 Hast 1700 South Salt Lake City, Usan Salt Lake City, Utah 84108

Re: Well No. Ralphs 1-A Sec. 30, T. 19S, R. 8E, SW NW Emery County, Utah

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer Office: 533-5771

Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (acquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-015-30081.

Sincerely,

DIVISION OF OIL, GAS, AND MINING

Cleon B. Feight

Director

CBF/ko

### DIVISION OF OIL, GAS AND MINING

### SPUDDING INFORMATION

| IVANE UF U        | U'TANI :_ | r-L Energ        | gy Comp | any      |            |          | · · · · · · · · · · · · · · · · · · · |
|-------------------|-----------|------------------|---------|----------|------------|----------|---------------------------------------|
| WELL NAME         | 1         | Ralphs #         | 1       |          | . 1        |          |                                       |
| SECTION_S         | WNW 30    | Township         | 195     | _ RANGE_ | <b>8</b> E | _ COUNTY | Emery                                 |
| DRILLING          | CONTRACTO | OR <u>Utah W</u> | ell Ser | vice     |            |          |                                       |
| RIG # D-1         |           |                  |         |          | 1          |          |                                       |
| SPUDDED:          | DATE      | 11-25-81         |         |          |            |          |                                       |
|                   | TIME      | 8:00 AM          |         |          |            |          |                                       |
|                   | How       | Rotary           |         |          |            |          |                                       |
| DRILLING REPORTED |           | MENCE            |         |          |            |          |                                       |
| TELEPHONE         |           |                  |         |          |            |          |                                       |
|                   |           |                  |         |          |            |          |                                       |
|                   |           |                  |         |          |            |          |                                       |
|                   |           |                  |         |          |            |          |                                       |
|                   |           |                  |         |          |            |          |                                       |

TRIPLICATE!

|                                  | MENT OF NATURAL RESOURCES   | Trende a   | 5. LEASE DESIGNATION A                                   | NO BERIAL NO. |
|----------------------------------|---|------------|--|---------------|
| DIVISI                           | ON OF OIL, GAS, AND MINING  | 1<br>!     |  |               |
| (Do not use this form for propo- | ICES AND REPORTS ON WELLS sale to dell or to despen or plus back to a different reservation for BERMIT—" for each proposals.) | oir.       | 8. IF IMDIAN, ALLOTTES                                   | OR TRIBE NAME |
| OIL GAB OTHER                    |   |            | 7. UNIT AGREEMENT NAM                                    |               |
| 2. HAMB OF OPERATOR              |   |            | 8. FARM OR LEASE NAME                                    |               |
| F-L Energy Corp.                 |   |            | Ralphs   |               |
| ADDRESS OF OPERATOR              | 3   |            | 9. WELL NO.  |               |
| 2020 East 3300 S                 | South (suite 23), SLC, Utah 84109   |            | 1-A  |               |
|                                  | learly and in accordance with any State requirements.   |            | 10. FIELD AND FOOL, OR Wildcat                           | WILDCAT       |
| CSWNW (S                         | 35<br>18FWL 2018 FNL)   |            | 11. BBC., T., B., M., CA BI<br>BURYRY OR ARRA<br>Section |               |
|                                  |   |            | T19S RSE   |               |
| 14. PERMIT NO.                   | 15. SLEVATIONS (Show whether DF, RT, OR, etc.)  |            | 12. COUNTY OR PARISH                                     | 18. STATE     |
| 43-015-30081                     | 5828 G.L.   |            | Emery  | Utah          |
| 8. Check Ap                      | propriate Box To Indicate Nature of Notice, Rep   | port, or C | )ther Data   |               |

BUBBBQUENT REPORT OF: NOTICE OF INTENTION TO: REPAIRING WELL WATER SHUT-OFF PULL OR ALTER CASING TEST WATER SHUT-OFF ALTERING CABING MULTIPLE COMPLETE PRACTURE TREATMENT FRACTURE TREAT SHOUTING OR ACIDIZING SHOOT OR ACIDIZE ABANDON\*

Operation Report (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED DEFRATIONS (Clearly state all pertinent details, and give pertinent dates, including settmated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.).

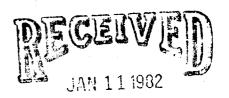
DECEMBER REPORT:

REPAIR WELL

(Other)

CHANGE PLANS

Drilled to 1,286 feet, ran log and 4 1/2" casing. Waiting for completion rig to attempt completion in the Ferron Formation.



DIVISION OF OIL, GAS & MINING

|        | · · · · · · · · · · · · · · · · · · ·                |       |           |                      |
|--------|--|-------|-----------|----------------------|
| 8. I b | ereby certify that the foregoing is true and correct |       |           |                      |
| SIG    | NED  | TITLE | Prosident | DATE January 5, 1982 |
| (T:    | is space for Federal or State office use)            |       |           |                      |
| AP     | PROVED BY  | T.TLS |           | DATE                 |

# TE OF UTAH DEPARTMENT OF NATURAL RESOURCES

(0 instructions on everse side)

|                                       | DIVISION OF   | OIL, GAS, AND MI  | NING                                    | 5. LEASE DESIGNA  | ATION AND SERIAL NO.      |
|---------------------------------------|---|---|---|---|---------------------------|
| SUNI<br>(Do not use this i            | ORY NOTICES A  orm for proposals to dri Use "APPLICATION FO | ND REPORTS ( Il or to deepen or plug to R PERMIT—" for such p | ON WELLS pack to a different reservoir. |   | eman beiet bo betto.      |
| . 012                                 | X OTRES   |   |   | 7. UNIT AGREEMS   | HT NAME                   |
| NAME OF OPERATOR                      |   |   |   | 8. FARM OR LEAS   | E MAN 3                   |
|                                       | nergy Corp.   |   |   | Ralp  | hs                        |
|                                       | East 3300 South   | (suite 23) SI   | C 11tah 84109                           | 9. WELL NO.   | Α.                        |
| LOCATION OF WELL (Re                  | port location clearly and                                   |   |   | 10. FIELD AND PO  |                           |
| See also space 17 belov<br>At surface | <b>v.</b> )   |   |   | Wild  |                           |
| C CW                                  | 558<br>1500   | FWL 2018 FNL)   |   | 11. asc., T., 2., M.                                    | , or sle. and             |
| C SW                                  | . dec) wn   | FWL 2018 FNL)   |   | i i   | ion 30                    |
| . PERMIT NO.                          | 15. BLBV  | ATIONS (Show whether DF                                       | RT, GR, etc.)                           | TIGS 12, COUNTY OR FA                                   | RRE STRM                  |
| 43-015-3                              | 0081  | 5828 G  | . L.                                    | Emery   | Utah                      |
| J.                                    | Check Appropriate   | - Roy To Indicate N   | ature of Notice, Report                 | as Othes Data   |                           |
| . же                                  | TICE OF INTENTION TO:                                       | - John o maissis (1   |   | , or Other Dold   |                           |
|                                       | · · · · · · · · · · · · · · · · · · ·                       |   |   | <u> </u>  |                           |
| TEST WATER SHUT-OFF                   | MULTIPLE  | TER CASING  | WATER SHUT-OFF FRACTURE TERATMENT       |   | ING WELL                  |
| SHOOT OR ACIDIZE                      | ABANDON®  |   | SHOUTING OR ACIDIZIN                    |   | NMENT*                    |
| REPAIR WELL                           | CHANGE PL   | ANS   |   | ation Report  | x                         |
| , (Other)                             |   |   | (NOTE: Report<br>Completion or R        | results of multiple comple<br>ecompletion Report and Lo | tion on Well<br>og form.) |
|                                       | RY REPORT:<br>ulic fracture c                               | ompleted pre  | paring for back p                       | ressure test.   | ·                         |
|                                       |   |   |   |   |                           |
|                                       |   | 1   |   |   |                           |
|                                       |   | i   |   |   |                           |
|                                       |   | 1   |   |   |                           |
|                                       |   | :   |   |   |                           |
|                                       |   |   |   |   |                           |
|                                       |   |   | ,                                       |   |                           |
|                                       |   | ;   |   |   |                           |
|                                       |   |   |   |   |                           |
|                                       |   |   |   |   | •                         |
|                                       |   | · ·   | <del>-</del> .                          |   |                           |
|                                       |   |   |   | •   |                           |
| $\wedge$                              |   |   |   |   |                           |
| /                                     |   | 1   |   |   |                           |
| 8. I hereby certify that t            | he foregoing is frue and                                    | correct   |   |   |                           |
| SIGNED A                              | m 1 pu  | TITLE Secr  | etary of the Corp                       | oration DATE Feb  | ruary 4, 1982             |
| (This space for Feder                 | al or State office use)                                     |   |   |   |                           |
| APPROVED BY                           |   | TITLE   |   | DATE  |                           |
| CONDITIONS OF AP                      | PROVAL, IF ANY:   |   |   |   |                           |

# STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OUR GAS AND MINING

SUBMI TRIPLICATES

(Other-mistructions on reverse side)

| DIVISIO   | DIVISION OF OIL, GAS, AND MINING        |   |  |              |  |
|---|---|---|--|--------------|--|
| SUNDRY NOTI   | G. IF INDIAN, ALLOTTES OR TRIBE NA      |   |  |              |  |
|   | TON POW LANGE. — TO BOOM P.             | · ·                                       | 7. UNIT AGREEMENT P                                  | IAMB         |  |
| WELL WELL X OTHER   |   |   |  |              |  |
| NAME OF OPERATOR  | _                                       |   | 8. PARM OR LEASE NA                                  |              |  |
| F-L Ener  | gy Corp.                                |   | Ralp   | ns           |  |
| 20 East 3300 South (Sui   | te 23). Salt Lake Ci                    | tv. Utah 84109                            | 1-A  |              |  |
| LOCATION OF WELL (Report location cleases also space 17 below.) | early and in accordance with any i      | State requirements.                       | 10. FIELD AND POOL,                                  | OR WILDCAT   |  |
| At surface  |   |   | Wildo  |              |  |
| C CH MI   | క్రక్త<br>( <del>50</del> 8 FWL 2018 FN | π.\                                       | 11. SEC., T., B., M., OR<br>SURVEY OR ARE            | on 30        |  |
| C SW NW   | ( <del>SOO</del> FWL ZOIS FN            | ( <b>山)</b><br>(                          | T19S R8  |              |  |
| PERMIT NO.  | 15. BLEVATIONS (Show whether DF,        | RT, OR, etc.)                             | 12. COUNTY OR PARIS                                  |              |  |
| 43-015-30081  | 5828 G. L                               | 1.  | Emery  | Utah         |  |
| Check Ap  | propriate Box To Indicate N             | ature of Notice. Report. or               | Other Data   |              |  |
| MOTICE OF INTENT  |   | , , ,                                     | BOURNT REPORT OF:                                    |              |  |
| L1  | · —                                     |   |  |              |  |
| · · · · · · · · · · · · · · · · · · ·                           | ULTIPLE COMPLETE                        | WATER SHUT-OFF FRACTURE TREATMENT         | REPAIRING  |              |  |
| ) — —   | BANDON*                                 | SHOUTING OR ACIDIZING                     | ABANDONM   |              |  |
| REPAIR WELL C   | HANGE PLANS                             |   | on Report  | X            |  |
| (Other)   |   | (NOTE: Report resu<br>Completion or Recor | lts of multiple completion upletion Report and Log f | on Well      |  |
| February Repor  | rt:<br>cture completed -                | - preparing for                           | back pressuer  | test.        |  |
|   |   |   |  | I            |  |
|   |   |   |  |              |  |
|   |   | <u>.</u>                                  | MARIA  | 12)NI        |  |
|   |   |   | UZ(CRUA  | 医川           |  |
|   |   |   |  | س            |  |
|   | •                                       |   | MAR 0 2 198  | 32           |  |
|   |   | Ų   | WHK US 134   | •            |  |
|   |   |   | DIVISION (<br>OIL. GAS & M                           | of<br>Iining |  |
|   |   |   | UIL. W.  |              |  |
| I hereby certify that the foregoing is                          | (/                                      |   | -  |              |  |
| SIGNED TO   |   | retary of the Corpor                      | ration DATE 3.                                       | -1-82        |  |
| (This space for Federal or State offic                          |   |   |  |              |  |
| APPROVED BY   | TITLE                                   |   | DATE   |              |  |

# STATE OF UTAH

SUBMI TRIPLICATE\*
(Other instructions on

| OIL WELL X OTHER  2. NAME OF OPERATOR  F-L Energy Corp.  8. FARN OR LEASE NAME Ralphs  8. FARN OR LEASE NAME Ralphs  9. WELL NO.  2020 East 3300 South (Suite 23), Salt Lake City, Utah 84109  1. Location of well (Report location clearly and in accordance with any State requirements.*  Boe also space 17 below.)  At surface  C SW NW (508 FWL 2018 FNL)  C SW NW (508 FWL 2018 FNL)  11. SEC., T., E., M., OR SLE. AND SUBVEY OR AREA Section 30  T19S RSE SLBM  43-015-30081  15. BLEVATIONS (Show whether DF, RT, OR, etc.)  Emery Utah   | ` ne  | EDADTMENT OF NATH               | DAI DECOUDATE  | reverse                            | side)   |   |
|--|---|---------------------------------|--|------------------------------------|---|---|
| SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form to proposales to diff or to despot or plus best to a different receivable.)  7. UNIT AGREEMBET NAME  OR SAPPLICATION FOR PERMIT—" for seek proposable.)  8. NAME OF OPERATOR  F. L. Energy Corp.  8. NAME OF OPERATOR  F. L. Energy Corp.  8. NAME OF OPERATOR  F. L. Energy Corp.  8. NAME OF OPERATOR  RAIDINS  ROUGH AS 3300 South (Suite 23), Salt Lake City, Utah 84109  1A  1. LOCATION OF WELL (Report location clearly and in accordance with any Sinis requirements.*  A CSW NW (508 FWL 2018 FNL)  C SW NW (508 FWL 2018 FNL)  C SW NW (508 FWL 2018 FNL)  11. SPC. W. M.   |   |                                 |  |                                    | 5. LEASE DESIGNATI                                | ON AND BERIAL NO.                           |
| ONL GONE OF WALL OF OWNERS  A MAND OF OWNERS  F—L Energy Corp.  A ADDRESS OF OWNERS  F—L Energy Corp.  B. WELL NO.  1—A  LOCATION OF WALL (Report location clearly and in accordance with any first requirements.*  C SW NW (588 FWL 2018 FNL)  Section 30  Section 30  Section 30  Section 30  C SW NW (588 FWL 2018 FNL)  Section 30  Sectio | SUNDRY (Do not use this form for Use "        | NOTICES AND RE                  | PORTS ON WELLS  pen or plug back to a different :  "for such proposals." | reservoir.                         | 6. IF INDIAN, ALLOT                               | TES OR TRIBE NAME                           |
| WELL WELL SOFT CORPLATED  F.L. Energy Corp.  8. MANN OF OPERATOR  Ralphs  9. WELL NO.  1.—A  1.— | 1.  |                                 |  |                                    | 7. UNIT AGREEMENT                                 | HAMB  |
| F-L Energy Corp.  Ralphs  2020 East 3300 South (Suite 23), Salt Lake City, Utah 84109  1A  1. Location of present (September 1) (September 1   | WELL WELL X                                   | THEL                            |  |                                    |   |   |
| 2020 East 3300 South (Suite 23), Salt Lake City, Utah 84109  1. Location of Walt. (Report location clearly and in accordance with any State requirements.*  1. Location of Walt. (Report location clearly and in accordance with any State requirements.*  1. Field AND POOL, OR WILDCAT  Wildcat  11. SEC. Y., E., W., OR SALE. AND  Wildcat  11. SEC. Y., E., W., OR SALE. AND  Section 30  T19S R8E SLEM  43-015-30081  5828 G. L.  Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTERVIOUS TO:  TEST WATER BRUT-OFF FRACTURE TREAT  WILDLIFE CASHO  MULTIPLE COMPLETE  REPORT:  WATER SHUT-OFF SHOUTHON OR ACTIVITY ABANDON'  SHOUTHON OR ACTIVITY TREATED EFFECTIONS (Clearly state all pertinent details, and give perfinent dates, including extinated date of starting an nent to this work.)*  MARCH REPORT:  Waiting for hookup.   |   | f. Enorgy Corn                  |  |                                    |   |   |
| Location of will (Seport location clearly and in accordance with any State requirements.*  At surface  C SW NW (508 FWL 2018 FNL)  C SW NW (508 FWL 2018 FNL)  11. SEC. T. R. M. OR SLEN. AND SUNYAT OR ABRA  Section 30  T195 R8E SLEN  T195 R8E SLEN  T195 R8E SLEN  T195 R8E SLEN  C SW NW (508 FWL 2018 FNL)  C SW NW (508 FWL 2018 FNL)  C SW NW (508 FWL 2018 FNL)  12. COUNTY OF PARKEN   12. STATE SULPY OF PARKEN   12. STATE |   | a Energy Corp.                  |  | ·                                  |   | pns   |
| Location of will (Seport location clearly and in accordance with any State requirements.*  At surface  C SW NW (508 FWL 2018 FNL)  C SW NW (508 FWL 2018 FNL)  11. SEC. T. R. M. OR SLEN. AND SUNYAT OR ABRA  Section 30  T195 R8E SLEN  T195 R8E SLEN  T195 R8E SLEN  T195 R8E SLEN  C SW NW (508 FWL 2018 FNL)  C SW NW (508 FWL 2018 FNL)  C SW NW (508 FWL 2018 FNL)  12. COUNTY OF PARKEN   12. STATE SULPY OF PARKEN   12. STATE | 2020 East 3300 Soutl                          | n (Suite 23), Salt              | Lake City, Utah 8  |                                    | 1-  | A   |
| C SW NW (508 FWL 2018 FNL)  11. SEC. W. N. W., OR SLEX. AND SUBVITOR ASSETT OR ASSETT OF SUBVITOR ASSETT OF SUBVITOR ASSETT OF ASSETT OF SUBVITOR ASSETT OF SUBVITOR ASSETT OF SUBVITOR ASSETT OF SUBVITOR OF SUBV | LOCATION OF WELL (Report lo                   | cation clearly and in accorda-  | nce with any State requirements.   | •                                  | 10. PIELD AND POOL                                | OR WILDCAT                                  |
| C SW NW (598 FWL 2018 FNL)  Section 30  T19S REE SLBM  43-015-30081  5828 G. L.  Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  TREET WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDISE REPAIR WELL (Other)  T. DERCRIBE PRINDORFO OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting an proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pert  MARCH REPORT:  Waiting for hookup.  DIVISION OF  | At surface                                    |                                 |  |                                    |   |   |
| 43-015-30081  S. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  Notice of interaction to:  TREST WATER BHUT-OFF PLUL OR ALTER CASING REPAIR WELL (Other)  CHANGE PLANS (Clearly state all pertinent details, and give pertinent details, and give pertinent dister, including regimented date of starting an proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pert  MARCH REPORT:  Water SHUZ-OFF WATER SHUZ-O | C SW 1  | VIII (50 DIVIT                  | 2010 murl  | :                                  | SUBVET OR AS                                      | DA .  |
| 43-015-30081  5828 G. L.  Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  TREET WATER SHUT-OFF PRACTURE TREAT SHOOT OR ACIDIZE SHOOT OR ACIDI | C SW I  | TM GOOD TWIL                    | 2018 FNL)  |                                    | • •   | ·   |
| Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  TEST WATER SHUT-OFF  PULL OR ALTER CASING  MULTIPLE COMPLETE  ABANDOM'S ACIDIZE  REPAIR WELL  (Other)  T. DESCRIBE PROPOSER OR CUMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent details, and give pertinent details and measured and true vertical depths for all markers and zones pert  MARCH REPORT:  WATER SHUT-OFF  REPAIR WELL  (Other)  Operation Report  (Other)  Operation Report  (Other)  Operation Report  (Other)  ABANDOM'S  (Other)  Operation Report  (Other)  Operation Report  (Other)  Operation Report  (Other)  ABANDOM'S  ABA | 14. PERMIT NO.                                | 15. BLEVATIONS (She             | ow whether DF, RT, OR, etc.)   | ,                                  |   |   |
| NOTICE OF INTENTION TO:  TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF PRACTURE TREAT MULTIPLE COMPLETE SHOOT OR ACIDIZE ADANDON'  REPAIR WELL CHANGE PLANS (Other) Operation Report Asandonment'  (Other) Operation Report Report results of multiple completion on Well (Note: Report results | 43-015-30083                                  | <u>L</u> 5                      | 828 G. L.  |                                    | Emery   | Utah  |
| NOTICE OF INTENTION TO:  TEST WATER SHUT-OFF   | 6. Che  | ick Appropriate Box To          | Indicate Nature of Notice  | Report or (                        | Other Data  | 4 .   |
| PRACTURE TREAT SHOOT OR ACIDIZE ABANDON* SHOOT OR ACIDIZE ABANDON OR |   |                                 | 1  |                                    |   | •   |
| PRACTURE TREAT SHOOT OR ACIDIZE ABANDON* ABANDON* CHANGE PLANS CHANGE  | TEST WATER SHUT-OFF                           | PULL OR ALTER CASING            | WATER SHUT   | -077                               | REPAIRING   | WELL  |
| REPAIR WELL  (Other)  | FRACTURE TREAT                                | MULTIPLE COMPLETE               |  |                                    | _   | 1   |
| (Other)  (Note: Report results of multiple completion on Well fumpleting or Recompletion of Recompletion on Well fumpleting of Recompletion Report and Log form.)  7. DESCRIBE PROPOSED OR CUMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent date, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pert ment to this work.)  MARCH REPORT:  Waiting for hookup.  DIVISION OF   | SHOOT OR ACIDIZE                              | ABANDON®                        | SHOUTING OF  | ACIDIZING                          | ABANDON   | ENT*  |
| T. DESCRIBE PRIPOSER OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  MARCH REPORT:  Waiting for hookup.  DISCRIVED  APR 0 7 1982  DIVISION OF   |   | CHANGE PLANS                    |  |                                    |   |   |
| MARCH REPORT: Waiting for hookup.  PECLIVED  APR 0 7 1982  DIVISION OF   | · · · · · · · · · · · · · · · · · · ·         |                                 | Comple   | tion or Recom                      | iction Report and Log                             | form.)                                      |
| MARCH REPORT: Waiting for hookup.  RECEIVED  APR 0 7 1982  DIVISION OF   | proposed work. If well is nent to this work.) | directionally drilled, give suf | rall pertinent details, and give<br>beurface locations and measured      | pertinent dates<br>and true vertic | , including estimated o<br>al depths for all mark | late of starting nn;<br>ers and zones perti |
| Waiting for hookup.  RECEIVED  APR 07 1982  DIVISION OF  |   | •                               |  | )                                  |   | 417   |
| Waiting for hookup.  RECEIVED  APR 07 1982  DIVISION OF  |   |                                 |  |                                    |   |   |
| Waiting for hookup.  RECEIVED  APR 07 1982  DIVISION OF  |   |                                 |  |                                    |   |   |
| Waiting for hookup.  RECEIVED  APR 07 1982  DIVISION OF  | W 200 200                                     |                                 |  |                                    |   | •   |
| RECEIVED  APR 0 7 1982  DIVISION OF  | MARCH REI                                     | PORT:                           |  | ,                                  |   | •   |
| RECEIVED  APR 0 7 1982  DIVISION OF  | Waiting f                                     | For hookup.                     |  |                                    |   | •   |
| DIVISION OF  |   | <u>.</u>                        | •  | (E)                                | THE PARTY   | DEC.  |
| DIVISION OF  |   | •                               |  | U                                  | 一ついること  | /   |
| DIVISION OF  | 1   |                                 |  |                                    | المتناك المتناك                                   |   |
| DIVISION OF  |   |                                 |  | (3)                                | 10.000  |   |
|  | •   | •                               |  |                                    | APRULIS   | 02  |
|  | •   | •                               |  |                                    | DN (10101)  | \ <b>r</b> -                                |
| OIL, GAS & MINING  |   |                                 |  |                                    |   |   |
|  |   |                                 |  |                                    | UIL, GAS & M                                      | INING                                       |
|  |   |                                 |  |                                    |   |   |
|  | • •   |                                 |  | •                                  |   |   |
|  |   |                                 |  |                                    |   |   |
|  |   | •                               |  |                                    |   |   |

18. I hereby certify that the foregoing of true and correct TITLE Secretary of the Corporation DATE April 2, 1982 BIGNED (This space for Federal or State office use) DATE.

# ATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OUR GAS AND MINING

SUBM\*\*\* IN TRIPLICATE\*
(C instructions on ersc side)

| DIVISIO                                      | ON OF OIL, GAS, AND   | MINING                                       | S. LEA                               | SE DESIGNATION       | AND SERIAL NO. |
|--|---|--|--------------------------------------|----------------------|----------------|
| SUNDRY NOTI                                  | CES AND REPORT  als to drill or to deepen or pl  TION FOR PERMIT—" for su | S ON WELLS lug back to a different reservoir | ľ                                    | NDIAN, ALLOTTEE      | OR TRIBE NAME  |
|  |   |  |                                      | T AGESEMBNT NA       | MB             |
| WELL WELL OTHER                              |   |  |                                      |                      |                |
| NAME OF OPERATOR                             |   |  | 8. FAR                               | M OR LEASE NAM       | -              |
| F-L Ener                                     | gy Corp.  |  |                                      | Ralph                | S              |
| 020 East 3300 South (Sui                     | to 22\ Calt Take  | City What 04100                              | 9. WEL                               |                      |                |
| LOCATION OF WELL (Report lesstion of         | early and in accordance with  | any State requirements.                      | 10. 210                              | 1-A                  | WILDCAT        |
| See also space 17 below.) At surface         | •   |  |                                      | Wildca               |                |
|  |   |  |                                      | C., T., B., M., OR B | <del>-</del>   |
| C SW NW                                      | (5 <b>6</b> 8 FWL 2018  | FNL)   | '                                    | Sectio               | n 30           |
| PERMIT NO.                                   | ·   | 1, 1<br>1, 1                                 |                                      | 19S R8E              | SLBM           |
|  | 15. BLEVATIONS (Show whether  |  | 12. co                               | NTY OR PARISH        | 18. STATE      |
| 43-015-30081                                 | 5828 G  | . L.   | l En                                 | nery                 | Utah           |
| Check App                                    | propriate Box To Indicat  | e Nature of Notice, Repo                     | rt, or Other De                      | ata                  |                |
| NOTICE OF INTENT                             |   | 1  | SUBSEQUENT REP                       |                      |                |
| TEST WATER SHUT-OFF                          | ULL OR ALTER CASING   |  |                                      |                      |                |
|  | ULTIPLE COMPLETE  | WATER SHUT-OFF<br>FRACTURE TREATMEN          | _                                    | REPAIRING W          |                |
|  | BANDON*   | SHOOTING OR ACIDIZ                           | ·                                    | ABANDONMEN           |                |
| REPAIR WELL CI                               | IANGE PLANS   |  | cation Repo                          |                      | x              |
| (Other)                                      |   | (NOTE: Report                                | results of multi<br>Recompletion Reg | ple completion o     | n Weli         |
| Testing                                      |   |  | ,                                    |                      |                |
| This well is                                 | 20 k 0  | RECE   |                                      |                      |                |
| the #1-                                      | well name   | DIVISIO<br>OIL, GAS &                        |                                      |                      |                |
| This well is the #1- Will send               | 5. While  | r  |                                      |                      | •              |
| I hereby certify that the foregoing Williams | aux TITLE S   | ecretary of the Cor                          | rporation D                          | ATE J/2              | 3/82           |
| (This space for Federal or State office      | use)  |  |                                      |                      |                |
| APPROVED BY                                  | TITLE _   |  | D                                    | ATE                  |                |

|                     |                    | C.T.A.                 | TE OF 1          | 1 CC A 17      | SUI              | BMIT IN         | i DUPLIT             |                                    |                          |                        | •                                |
|---------------------|--------------------|------------------------|------------------|----------------|------------------|-----------------|----------------------|------------------------------------|--------------------------|------------------------|----------------------------------|
| •                   | OIL & GA           | _                      | TE OF U          |                | 1111551          | ) N             | st ruc               | other in-<br>tions on<br>rse side) | 5. LEASE DE              | SIGNAT                 | ION AND SERIAL NO                |
|                     |                    |                        |                  |                |                  |                 |                      |                                    | 6. IF INDIAN             | , ALLO                 | TTEE OR TRIBE NAM                |
|                     | MPLETION           | OR REC                 | COMPL            | ETION          | REPOR            | [ AN            | ID LO                | G*                                 |                          |                        |                                  |
| 1a. TYPE OF WEI     |                    | LL GA                  | s<br>ELL Y       | DRY            | Other            |                 |                      |                                    | 7. UNIT AGR              | EEMEN                  | NAME                             |
| b. TYPE OF COM      |                    | EP- 🗀 PL               | лс 🗀 п           | DIFF.          |                  |                 |                      |                                    |                          |                        |                                  |
| NEW WELL X          | OVER L EN          | L DA                   | CK               | RESVR.         | Other            |                 |                      |                                    | S. FARM OR               |                        | NAME                             |
|                     | - L ENER           | CY CORP                |                  |                |                  |                 |                      |                                    | 9. WELL NO.              |                        |                                  |
| 3. ADDRESS OF OPE   |                    | GI GOM •               |                  |                |                  |                 |                      |                                    | #1-30                    | A                      |                                  |
| Suite 23, 2         |                    |                        |                  |                |                  |                 |                      | Ja                                 | 10. FIELD A              | ND POOI                | L, OR WILDCAT                    |
| 4. LOCATION OF WE   |                    |                        |                  |                |                  |                 | ta)*                 |                                    | Claws                    |                        |                                  |
| At surface          | 2018 F             | NL 558                 | FWL (S           | WZ NWZ         | Sec.             | 30)             |                      |                                    | 11. SEC., T.,<br>OR AREA | R., M.,                | OH BLOCK AND SURVE               |
| At top prod. in     | terval reported be | elow                   | ş.               |                |                  |                 |                      |                                    | Secti                    | on 3                   | 0                                |
| At total depth      |                    | As                     | Above            |                |                  | 10              | -4-81                |                                    | T19S                     | R8E                    | SLM                              |
|                     | As A               | bove                   | 14.              | PERMIT NO.     | 30081            | DATE            | ISSUED               |                                    | 12. COUNTY<br>PARISH     | OR `                   | 13. STATE                        |
|                     |                    |                        | 43               | 5-015-         |                  | + 12            |                      | <del>37</del>                      | Emery                    |                        | Utah                             |
| 15. DATE SPUDDED    | 1                  | L L                    | мау 1 <b>,</b>   |                | o prod.)         |                 | vations (1<br>28 G.L |                                    | RT, GR, ETC.)*           | 19. 1                  | 836 K.B.                         |
| NOV. 13, 19         | 81 12/5/8          |                        |                  |                | TIPLE COM        |                 | 23. INT              |                                    | ROTARY TOO               | LS                     | CABLE TOOLS                      |
| 1300                | 125                |                        | 1                | Sing           | 1e*              |                 | DRI                  | LLED BY                            | X                        | 1                      |                                  |
| 24. PRODUCING INTE  | RVAL(S), OF THIS   | COMPLETION-            | TOP, BOTTO       | M, NAME ()     | ID AND TV        | ) *             |                      |                                    |                          | 25                     | . WAS DIRECTIONAL<br>SURVEY MADE |
| FE                  | RRON: Top          | 1208' K                | .в.              |                |                  |                 |                      |                                    |                          |                        |                                  |
| 26. TYPE ELECTRIC   | Bas                | e: Not c               | omplete          | ly pene        | trated           |                 |                      |                                    | <del></del>              | 07 =                   | NO<br>AS WELL CORED              |
| 26. TYPE ELECTRIC   | Laterlog           | G.RC                   | aliper,          | ≤ CNL an       | d CDL            | •               |                      |                                    |                          | 21. W                  | No                               |
| 29.                 |                    |                        |                  | CORD (Rep      |                  |                 | n well)              |                                    | <u> </u>                 |                        |                                  |
| CASINO SIZE         | WEIGHT, LB.        |                        | H SET (MD        |                | LE SIZE          |                 |                      | ENTING                             |                          |                        | AMOUNT PULLED                    |
| 7**                 | 20                 | '                      | 7'               |                | 3/4"             |                 | U sack               |                                    |                          |                        | None                             |
| 45"                 | 10½                |                        | 299'             | $ \frac{6}{}$  | を <sup>***</sup> |                 | .25 Sac              | KS CI                              | ass n                    |                        | None                             |
|                     |                    |                        |                  |                |                  |                 | <del></del>          | ·                                  |                          |                        |                                  |
| 29.                 |                    | LINER REC              | ORD              | [              |                  |                 | 30.                  | 7                                  | UBING REC                | ORD                    |                                  |
| SIZE                | TOP (MD)           | воттом (м              | D) SACKS         | CEMENT*        | SCREEN           | (MD)            | SIZE                 |                                    | DEPTH SET (M             | (D)                    | PACKER SET (MD)                  |
|                     |                    |                        |                  |                |                  |                 | <del></del>          | 8"                                 | 1230'                    |                        | None                             |
| 31. PERFORATION RE  | con (Internal o    | NONE                   | <del></del>      |                | <u> </u>         |                 |                      |                                    |                          |                        |                                  |
|                     | 215-1217 4         |                        | •                |                | 82.              |                 | <del></del>          |                                    | URE, CEMEN'              |                        |                                  |
|                     | 220-1222           |                        |                  |                | 1215-            | INTERVA<br>1242 | L (MD)               |                                    | OUNT AND KIN             |                        | ed Vater                         |
|                     | 230-1234           |                        |                  |                | 1213             | 1.2. 1 4        |                      | <u>-</u>                           |                          |                        |                                  |
| 1:                  | 242-1238           | 4 SPF Jet              | t                |                |                  | <del></del>     |                      | <u> </u>                           | 00_L5_Z0                 | / 40                   | Mesh Sand                        |
|                     | (FERRON S          | SAND)                  |                  |                |                  |                 |                      | Prec                               | eded by                  | 1000                   | Gal 15% HCI                      |
| 33.*                |                    |                        |                  |                | DUCTION          |                 |                      |                                    |                          |                        |                                  |
| Waiting on          | l l                | uction methors Flowing |                  | , gas lift, pı | ım ping—əi       | re and t        | ype of pun           | ıp)                                | WELL                     | status<br>t-in)<br>Shu | ( <i>Producing or</i><br>t-in    |
| DATE OF TEST        | HOURS TESTED       | CHOKE                  |                  | OD'N. FOR      | OIL—BÉI          |                 | GAS-M                | F.                                 | WATER BBL                |                        | GAS-OIL RATIO                    |
| 3/15/82             | 4                  | 1/8-                   | TE TE            | ST PERIOD      | -0-              |                 | 100,                 | , MCF                              | -0-                      |                        |                                  |
| FLOW. TUBING PRESS. | CASING PRESSU      | RE CALCULA<br>24-HOUR  |                  | BBL.           | 1                | мст.            |                      | WATER-                             | i                        | OIL GE                 | AVITY-API (CORR.)                |
| 250 PSIG            | 250 PS             | IG   —                 | <del>-&gt;</del> | CAO            | F=  800          | MCF             |                      | -0-                                |                          |                        |                                  |
| 34. DISPOSITION OF  | ias (noid, used fo | r juel, vented,        | etc.)            |                |                  |                 |                      |                                    | TEST WITNES              | SED BY                 | T .                              |

36. I hereby certify that the toregoing and attached information is complete and correct as determined from all available records

Presently awaiting pipeline hook-up 35. LIST OF ATTACHMENTS

P. Driscoll

# INSTRUCTIONS

submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Wently there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be

or Federal office for specific Instructions.

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Hems 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Hem 29: "Sacks Cement". Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

14em 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

|   |                             | TRUB VERT. DEPTH | 1208    |
|---|-----------------------------|------------------|---------|
| GEOLOGIC MARKERS  | TOP                         | MEAS. DEPTH      | SURFACE |
| 38. GEOLOG  | 2                           | <b>1</b> 6 4 4   | FERRON  |
|   |                             |                  |         |
| SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THERROF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING<br>DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSUEES, AND RECOVERIES | DESCRIPTION, CONTRNTS, MIC. | Minor Water Sand |         |
| ROSITY AND CONTEN<br>USED, TIME TOOL O  | BOTTOM                      | 38.              | 1300    |
| TESTED, CURRION   | TOP                         | 30.              | 1208*   |
| SHOW ALL IMPOL<br>DEPTH INTERVAL  | FORMATION                   | MAMOOR           | PERRON  |

# STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

| SUBMI | RIPLICATE*          |
|-------|---------------------|
| (Otl  | ner instructions on |
|       | reverse side)       |

|   | MENT OF NATU<br>ION OF OIL, GA | · · · · · · · · · · · · · · · · · · ·             |              |             | 5. LI      | ASS DESIG              | NATION AND               | 88814                                 | AL NO    |
|---|--------------------------------|---|--------------|-------------|------------|------------------------|--------------------------|---------------------------------------|----------|
| SUNDRY NOT<br>(Do not use this form for propo<br>Use "APPLIC                                | TICES AND R                    | EPORTS ON   | WELLS        | ervoir.     | 6. 15      | INDIAN, A              | LLOTTER OR               | TRIBE                                 | E NAM    |
| OIL GAS G   |                                | - 10. 10.1 7.0 7.0                                |              |             | 7. 01      | IT AGREEA              | EMAN THE                 | · · · · · · · · · · · · · · · · · · · |          |
| WELL L. WELL LA OTHER MAME OF OPERATOR  | ·.                             |   |              |             |            |                        |                          |                                       |          |
|   |                                |   |              |             | 5. F4      | RM OR LE               |                          |                                       |          |
| ADDRESS OF OPERATOR   | rgy Corp.                      | · · · · · · · · · · · · · · · · · · ·             |              | ·           |            |                        | Ralphs                   |                                       |          |
| ;   |                                |   | 1 04         | • • • •     | 9. W       | ILL NO.                |                          |                                       |          |
| 20 East 3300 South (Su<br>LOCATION OF WELL (Report location of<br>See also space 17 below.) | lite 23), Sal                  | ance with any fints                               | utan 84      | 109         | _ -        |                        | 1-A                      |                                       |          |
| Bee also space 17 below.)<br>At surface   |                                | ance with any bigge                               | redaments.   |             | 10.        |                        | ildcat                   |                                       | •        |
| C SW NW   | (508 FWL                       | 2018 FNL)   |              |             | 11. 6      | BC., T., R.,<br>SUBVBT | M., OR BLK.<br>OR ABBA   |                                       |          |
| C 5W 1W   | (300 1 111                     | 2010 INII)  |              |             |            | T19S                   | R8E                      | SLE                                   | aw.      |
| PERMIT NO.  | 15. BLEVATIONS (S              | how whether DF, RT, G                             | i, etc.)     |             | 12. c      | OUNTY OR               |                          | . STAT                                |          |
| 43-015-30081  | 1                              | 5828 G. L.  |              |             | l _        | mery                   |                          | Uta                                   | _        |
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| Check Ar  | ppropriate Box To              | o Indicate Nature                                 | of Notice, I | Report, or  | Other [    | Data                   |                          | 1                                     |          |
| NOTICE OF INTER   | TION TO:                       |   |              |             | BQUBNT RI  | PORT OF:               |                          |                                       |          |
| TEST WATER SHUT-OFF   | PULL OR ALTER CASIS            | <u>,,                                   </u>      | WATER SHUT-G | 1           |            |                        | IRING WELI               | Γ-                                    | _        |
|   | MULTIPLE COMPLETE              | " <del>                                    </del> | PRACTURE TRE | TT          |            |                        | RING CABIN               |                                       |          |
|   | ABANDON*                       |   | SHOUTING OR  | - 1 P       |            |                        | DONMENT*                 | <b>`</b>                              | $\dashv$ |
|   | CHANGE PLANS                   |   |              | Operati     | on Rer     |                        | DOWNERS.                 | -<br> x                               | 7        |
| (Other)   |                                |   | (NOTE: 1     | Report resu | lts of mul | tiple comp             | pletion on \\ Log form.) |                                       | <u>.</u> |
| Awaiting ho   | ookup                          |   |              |             |            |                        |                          |                                       |          |
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| hereby certify that the foregoing to  | the and correct                |   |              |             |            | -                      | ····-                    |                                       |          |
| GNED Jun  | (and                           | TITLE Secreta                                     | ry of the    | Corpor      | ation      | DATE                   | Ju1y                     | 1,                                    | 19       |
| This space for Federal or State office  | ce use)                        |   |              |             |            |                        |                          |                                       |          |
| PPROVED BY  |                                | TITLE   |              |             |            | DATE                   |                          |                                       |          |

# STATE OF UTAH

SUBMIT TRIPLICATE\*
(Other instructions on reverse side)

| SUNDRY NOTICES AND REPORTS ON  (Do not use this form for proposals to drill or to deepen or plug back Use "APPLICATION FOR PERMIT—" for such propo  OIL WELL WELL X OTHER  MAME OF OPERATOR  F-L Energy Corp.  ADDRESS OF OPERATOR  20 East 3300 South (Suite 23), Salt Lake City LOCATION OF WELL (Report location clearly and in accordance with any State Bee also space 17 below.)  At surface  C SW NW (508 FWL 2018 FNL)  PERMIT NO. 15. BLEVATIONS (Show whether DF, BT, 43-015-30081  Check Appropriate Box To Indicate Naturation of Intention to:  TEST WATER SHUT-OFF PUIL OR ALTER CASING MULTIPLE COMPLETE ABANDON* | to a different reservoir.  y, Utah 84109  te requirements.*  ure of Notice, Report,  su  water shut-off practure treatment shouting or acidizing (Other) Opera | REPAIRING WELL ALTERING CABING   |
|--|--|--|
| WELL WELL IX OTHER  NAME OF OPERATOR  F-L Energy Corp.  ADDRESS OF OPERATOR  20 East 3300 South (Suite 23), Salt Lake City Location of well (Report location clearly and in accordance with any State See also space 17 below.)  At surface  C SW NW (508 FWL 2018 FNL)  PERMIT NO. (508 FWL 2018 FNL)  Check Appropriate Box To Indicate Nature of Internation to:  TEST WATER SHUT-OFF PUIL OR ALTER CASING MULTIPLE COMPLETE ABANDON*   | ure of Notice, Report,  water shut-off water treatment shouting or acidizing (Other) Opera   | 8. FARM OR LEASE NAME Ralphs 9. WELL NO. 1-A 10. FIELD AND FOOL, OR WILDCAT WILDCAT WILDCAT WILDCAT 11. SEC., T., M., OR BLE. AND SURVEY OR ARBA Section 30 T19S R8E SLBM 12. COUNTY OR FARISH 18. STATE Emery Utah Or Other Data SESEQUENT REPORT OF: REFAIRING WELL ALTERING CABING ABANDONMENT* X   |
| F-L Energy Corp.  ADDEBSS OF OPBRATOR  20 East 3300 South (Suite 23), Salt Lake City LOCATION OF WELL (Report location clearly and in accordance with any State Bee also space 17 below.)  At surface  C SW NW (508 FWL 2018 FNL)  PERMIT NO. 15. BLEVATIONS (Show whether DF, BT, 43-015-30081 5828 G. L.  Check Appropriate Box To Indicate Naturation of Internation to:  TEST WATER SHUT-OFF PUIL OR ALTER CASING MULTIPLE COMPLETE ABANDON*   | ure of Notice, Report,  water shut-off water treatment shouting or acidizing (Other) Opera   | Ralphs  9. WBLL NO.  1-A  10. FIBLD AND FOOL, OR WILDCAT  Wildcat  11. SEC., T., B., M., OR BLE. AND Section 30  T19S R8E SLBM  12. COUNTY OR PARISH 18. STATS EMERY Utah  or Other Data  REPAIRING WELL ALTERING CABING ABANDONMENT*  X  tion Report X  |
| ADDRESS OF OPERATOR  220 East 3300 South (Suite 23), Salt Lake City LOCATION OF WELL (Report location clearly and in accordance with any State also space 17 below.)  At surface  C SW NW (508 FWL 2018 FNL)  PERMIT NO.  43-015-30081  Check Appropriate Box To Indicate Naturation to:  TEST WATER SHUT-OFF PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON*  | ure of Notice, Report,  water shut-off water treatment shouting or acidizing (Other) Opera   | 9. WELL NO.  1-A  10. FIELD AND FOOL, OR WILDCAT  Wildcat  11. SEC., T., E., M., OR BLE. AND SURVEY OR ARBA Section 30  T19S R8E SLBM  12. COUNTY OR FARISH 18. STATE EMERY Utah  Or Other Data  SEPAIRING WELL ALTERING CABING ABANDONMENT*  X  |
| 20 East 3300 South (Suite 23), Salt Lake City Location of well (Report location clearly and in accordance with any State See also space 17 below.)  At surface  C SW NW (508 FWL 2018 FNL)  PERMIT NO. 15. BLEVATIONS (Show whether DF, RT, 43-015-30081 5828 G. L.  Check Appropriate Box To Indicate Nature of Internation To:  TEST WATER SHUT-OFF PUIL OR ALTER CASING MULTIPLE COMPLETE ABANDON®  | ure of Notice, Report,  water shut-off water treatment shouting or acidizing (Other) Opera   | 1-A  10. FIELD AND FOOL, OR WILDCAT  Wildcat  11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA  Section 30  T19S R8E SLBM  12. COUNTY OR FARISH 18. STATE  Emery Utah  Or Other Data  REPAIRING WELL ALTERING CARING ABANDONMENT*  X  tion Report X  |
| C SW NW (508 FWL 2018 FNL)  PERMIT NO.  Check Appropriate Box To Indicate Naturation of Intention to:  TEST WATER SHUT-OFF PRACTURE TREAT SHOOT OR ACIDIZE  LOCATION OF WELL (Report location clearly and in accordance with any Statement of Show with any Statement of Show with any Statement of Show whether DF, BT,  43-015-30081  15. BLEVATIONS (Show whether DF, BT,  5828 G. L.  Check Appropriate Box To Indicate Naturation to:  TEST WATER SHUT-OFF PRACTURE TREAT SHOOT OR ACIDIZE  ABANDON*  | ure of Notice, Report,  water shut-off water treatment shouting or acidizing (Other) Opera   | 10. FIELD AND POOL, OR WILDCAT  Wildcat  11. SBC., T., B., M., OR BLE. AND SURVEY OF ARBA Section 30  T19S R8E SLBM  12. COUNTY OR PARISH 18. STATS EMERY Utah  OF Other Data  REPAIRING WELL ALTERING CABING ABANDONMENT* X   |
| C SW NW (508 FWL 2018 FNL)  PERMIT NO.  43-015-30081  Check Appropriate Box To Indicate Naturation to:  TEST WATER SHUT-OFF PRACTURE TREAT SHOOT OR ACIDIZE  C SW NW (508 FWL 2018 FNL)  15. BLEVATIONS (Show whether DF, RT, SECOND STREET OF SHOW WHETHER DF, RT, SECOND STREET OF STREET OF SHOOT OR ACIDIZE  ABANDON*  | water shut-off water treatment shouting or acidizing (Other) Opera   | Wildcat  11. SEC., T., B., M., OR BLE. AND SURVEY OF AREA Section 30 T19S R8E SLBM  12. COUNTY OR PARISH 18. STATS EMERY Utah  Or Other Data  SESSQUENT REPORT OF:  REPAIRING WELL ALTERING CABING ABANDONMENT* X  |
| PERMIT NO.  43-015-30081  Check Appropriate Box To Indicate Naturation to:  TEST WATER SHUT-OFF PRACTURE TREAT SHOOT OR ACIDIZE  15. BLEVATIONS (Show whether DF, RT, ST)  5828 G. L.  PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON*   | water shut-off shouting or acidizing (Other) Opera   | Section 30 T19S R8E SLBM  12. COUNTY OB FARISH 18. STATS EMERY Utah  or Other Data  REPAIRING WELL ALTERING CASING ABANDONMENT*  tion Report X   |
| Check Appropriate Box To Indicate Naturation to:  TEST WATER SHUT-OFF PULL OR ALTER CASING MULTIPLE COMPLETE SHOOT OR ACIDIZE ABANDON*   | WATER SHUT-OFF WRACTURE TREATMENT SHOUTING OR ACIDIZING (Other) Opera  | Emery Utah  or Other Data  DESIGNATION OF PARISH 18. STATS  EMERY Utah  OF Other Data  REPAIRING WELL  ALTERING CASING  ABANDONMENT*  X  |
| Check Appropriate Box To Indicate Naturation to:  TEST WATER SHUT-OFF PULL OR ALTER CASING MULTIPLE COMPLETE SHOOT OR ACIDIZE ABANDON*   | WATER SHUT-OFF WRACTURE TREATMENT SHOUTING OR ACIDIZING (Other) Opera  | Emery Utah  or Other Data  DESIGNATION OF:  REPAIRING WELL  ALTERING CASING  ABANDONMENT*  TION REPORT  X  |
| Check Appropriate Box To Indicate Naturation to:  TEST WATER SHUT-OFF PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON*  | WATER SHUT-OFF FRACTURE TREATMENT SHOUTING OR ACIDIZING (Other) Opera  | or Other Data    BEBQUENT REPORT OF:   REPAIRING WELL  |
| TEST WATER SHUT-OFF PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON®  | WATER SHUT-OFF FRACTURE TREATMENT SHOUTING OR ACIDIZING (Other) Opera  | REPAIRING WELL ALTERING CABING ABANDONMENT*  TION Report X   |
| TEST WATER SHUT-OFF PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON®  | WATER SHUT-OFF FRACTURE TREATMENT SHOUTING OR ACIDIZING (Other) Opera  | REPAIRING WELL ALTERING CABING ABANDONMENT*  TION Report X   |
| PRACTURE TREAT MULTIPLE COMPLETE BHOOT OR ACIDIZE ABANDON®   | PRACTURE TREATMENT SHOUTING OR ACIDIZING (Other) Opera   | ALTERING CABING ABANDONMENT* tion Report X   |
| SHOOT OR ACIDIZE ABANDON®  | SHOUTING OR ACIDIZING  | tion Report X  |
|  | (Other) Opera  | tion Report X  |
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| REPAIR WELL CHANGE PLANS   | Completion or Re   | estite of multiple completion on west  |
| (Other)  DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent de   |  |  |
| Notation for Hookup  | 9 10 10 10 10 10 10 10 10 10 10 10 10 10   |  |
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| I hereby certify that the foregoing is true and correct  |  |  |
|  | tary of the Corp   | oration Dam  |
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| (This space for Federal or State office use)   |  |  |

# STATE OF UTAH

SUBMINITATIPLICATES
(Other instructions on

|  | TMENT OF NATURAL RESOI<br>SION OF OIL, GAS, AND MIN                               | URCES                                  | 5. LEASE DESIGNATION   | AND BRRIAL NO. |
|--|---|--|--|----------------|
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| SUNDRY NO (Do not use this form for propulation (Dec. "APPLI") | OTICES AND REPORTS C  | ON WELLS ack to a different reservoir. | 6. IP INDIAN, ALLOTTE  | OR TRIBE NAM   |
| OIL OAR V  |   |  | 7. UNIT AGREEMENT NA   | MB             |
| WALL WELL A OTHER  |   |  | 8. PARM OR LEASE NAM   | 75             |
|  | ergy Corp.  |  | Ralph  |                |
| ADDRESS OF OPERATOR  | ergy corp.  |  | 9. WELL NO.  | 12             |
| 020 East 3300 South (S   | uite 23), Salt Lake Ci  | ty, Utah 84109                         | 1-A  |                |
| LOCATION OF WELL (Report location See also space 17 below.)    | clearly and in accordance with any  | State requirements.*                   | 10. PIELD AND POOL, O  | R WILDCAT      |
| At surface   |   |  | Wildca   |                |
|  |   |  | 11. SEC., T., R., M., OR I<br>SURVEY OR ABBA                       |                |
| C SW NW  | (508 FWL 2018 FN  | L)                                     | Section  |                |
| PERMIT NO.   | 15. BLEVATIONS (Show whether DF.  | RT. OR. etc.)                          | T19S R8E   |                |
| 43-015-30081   | 5828 G. L   | ,                                      | Emery  | Utah           |
|  |   |  |  | , ocan         |
|  | ppropriate Box To Indicate No   | ature of Notice, Report, o             | r Other Data   |                |
| NOTICE OF INTE   | HION TO:  | ause                                   | EQUENT REPORT OF:  |                |
| TEST WATER SHUT-OFF  | PULL OR ALTER CASING  | WATER SHUT-OFF                         | REPAIRING V  | WELL           |
| PRACTURE TREAT   | MULTIPLE COMPLETE   | FRACTURE TREATMENT                     | ALTERING C.  | ASING          |
| SHOOT OR ACIDIZE   | ABANDON*  | SHOUTING OR ACIDIZING                  | ABANDONME  | J              |
| (Other)  | CHANGE PLANS  |  | ion Report uits of multiple completion mpletion Report and Log for | on Well        |
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| Waiting for hook   | up  |  |  |                |
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| I hereby certify that the foregoing                            | is true and correct   |  |  |                |
| SIGNED   | TITLE Secr  | etary of the Corpo                     | ration DATE 4.   | 2.82           |
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| (This space for Federal or State of                            | ace use)  |  |  |                |
| APPROVED BY CONDITIONS OF APPROVAL, IF                         | ANY:  |  | DATE   |                |

### STATE OF UTAH

SUBMIT \_\_TRIPLICATE\*
(Other instructions on reverse side)

DATE \_

| OISIVIG   | ON OF OIL, GAS, AND M            | IINING                 | 5.  | LEASE DESIGNATION A                           | ND SERIAL NO |
|---|----------------------------------|------------------------|---|---|--------------|
| SUNDRY NOTICE  (Do not use this fee in for proposa  "Joe "APPLICAT        | CES AND REPORTS                  | ON WELLS               |   | IP INDIAN, ALLOTTES                           | OR TRIBE HAD |
| OIL WALL THE OTHER  | ,                                |                        |   | UNIT AGREEMENT NAM                            | 3            |
| NAME OF OPERATOR  |                                  |                        | - <u>-</u> -                              | PARM OR LEASE NAME                            |              |
|   | gy Corp.                         | •                      |   | Ralphs  | ł            |
| ADDRESS OF OPERATOR   | <u> </u>                         |                        | 9.  | WELL NO.                                      |              |
| 20 East 3300 South (Sui   | te 23), Salt Lake (              | City, Utah 84          | L09                                       | 1-A   |              |
| LOCATION OF WBL!. (Report location cleaned also space 17, below.)         | arly and in accordance with an   | y State requirements.  | 10  | . FIELD AND POOL, OR                          | WILDCAT      |
| At surface  | \$                               |                        |   | Wildcat                                       |              |
|   | /500 mm 0010 r                   | <b>.</b>               | 11  | . SEC., T., R., M., OR BL.<br>SURVEY OR ARBA  |              |
| C SW NW   | (508 FWL 2018 I                  | FNL)                   |   | Section                                       |              |
| PERMIT NO.  | 15. BLEVATIONS (Show whether I   | DF. DT. QD. etc.)      | 12  | T19S R8E                                      | SLBM         |
| 43-015-30081  | 5828 G.                          | •                      |   | Emery   | Utah         |
|   |                                  |                        |   |   | - Ocan       |
| Check App  NOTICE OF INTENTE  | propriate Box To Indicate        | Nature of Notice, R    |   | r Data<br>Report of:                          |              |
| TEST WATER SHUT-OFF   | ILL OR ALTER CASING              | WATER SHUT-O           |   | REPAIRING WE                                  |              |
|   | ULTIPLE COMPLETE                 | PRACTURE TREA          | <u> </u>                                  | ALTERING CAS                                  |              |
| SHOOT OR ACIDIZE AB   | ANDON®                           | SHOUTING OR A          | CIDIZING                                  | ABANDONMENT                                   | •            |
| REPAIR WELL CH  | IANGE PLANS                      |                        | Operation R                               |   | X            |
| (Other)   |                                  | (Note: F               | leport results of a<br>on or Recompletion | nultiple completion or<br>Report and Log form | well         |
| DESCRIBE PROPOSED OR COMPLETED OPERA proposed work. If well is directions | TIONS (Clearly state all pertine | nt dutalls and give ne | tinent dates incl                         | uding outlimated date                         | of starting  |
| nent to this work.) *   |                                  |                        |   |   |              |
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| Waiting for   | Hookup                           |                        | •   |   |              |
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| I hereby certify that the foregoing is                                    | true and correct                 |                        |   |   |              |
| I hereby certify that the foregoing is t                                  |                                  | cretary of the         | Corporatio                                | n pare 10 -5                                  | -82          |

TITLE \_

# DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL GAS AND MINING

| S' . | T | IN | TRIPLICATE*               |
|------|---|----|---------------------------|
| _    |   |    | structions on<br>se side) |

|   | IVISION OF OIL, GAS, AND M   | IINING  | 5. LEASE DESIGNATION  | AND SERIAL NO. |
|---|--|---|---|----------------|
| SUNDRY I  | NOTICES AND REPORTS proposals to drill or to deepen or plug PPLICATION FOR PERMIT—" for such | ON WELLS back to a different reservoir. propossis.) | 6. IF INDIAN, ALLOTTE   | OR TRIBE NAME  |
| OIL GAS V   | RI1  | · · · · · · · · · · · · · · · · · · ·               | 7. UNIT AGREEMENT NA  | ME             |
| 2. NAME OF OPERATOR   |  |   | 8. FARM OR LEASE NAM  | (3)            |
| 3. ADDRESS OF OFSEATOR  | lergy Corp.  |   | BAIDS   | 5              |
| C   | <i>U</i> •   | to bake City Ut SHIPS                               | /- 30 A   |                |
| 4. LOCATION OF WELL (Report locs<br>See also space 17 below.)<br>At surface | ation clearly and in accordance with any   | y State requirements.                               | 10. PIELD AND POOL, O   |                |
|   | wh' (Swr4 wwr4   | Sec. 30/  | Claus  11. abc., 2., a., M., OR 1  BURNET OR ABBA  Section 30 |                |
| 14. PERMIT NO.  | 15. BLEVATIONS (Show whether D   | F, RT, GR, etc.)                                    | TIGS PAGE 12. COUNTY OR PARISH                                | 18. STATE      |
| 43-015- 30081   | 5828 6.4.  |   | Emery   | WTAH           |
| 16. Chec  | k Appropriate Box To Indicate 1  | Nature of Notice, Report, or C                      | Other Data  |                |
| NOTICE OF   | : OT NOITHETHI   | PRESEUR   | USHT ABPORT OF:   |                |
| TEST WATER SHUT-OFF   | PULL OR ALTER CASING   | WATER SHUT-OFF                                      | REPAIRING W   | PELL           |
| FRACTURE TREAT SHOOT OR ACIDIZE   | MULTIPLE COMPLETE  | FRACTURE TREATMENT SHOUTING OR ACIDIZING            | ALTERING CA   |                |
| REPAIR WELL   | CHANGE PLANS   | (Other) 4/E// same                                  | _ Change  |                |
| (Other)   |  |   | of multiple completion detion Report and Log for              | on Well        |
| I ell will to   | be designated other regerence  | Ralpha 1-30   | A. Plea   | se             |
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| 18. I hereby certify that the forego  | oing is true and correct   |   |   |                |
| 18. I hereby certify that the forego  | oing is true and correct   | gent / Attorney                                     | DATE 10/30  | 182            |
|   | Quesall TITLE  | gent / Attorney                                     | DATE 10/20  | 182            |

POW

SUBMIT IN TRIPLICATE\*
(Other instructions on reverse side) STATE OF UTAH

|  | MENT OF NATU                                 |                                      |                                       | ,       | 5. LEASE DESIGNATION             | IND BERIAL N                           |
|--|--|--------------------------------------|---------------------------------------|---------|----------------------------------|--|
| SUNDRY NO  | TICES AND R                                  | EPORTS ON                            | WELLS                                 |         | 6. IP INDIAN, ALLOTTER           | OR TRIBE HAT                           |
| (Do not use this form for prope<br>Use "APPLIC                               | DEALS to drill or to de<br>CATION FOR PERMIT | eepen or plug back                   | to a different recervoir.             |         |                                  | •                                      |
| OIL WALL X OTHER   |  |                                      |                                       |         | 7. UNIT AGREEMENT NAM            | 43                                     |
| NAME OF OPERATOR   |  | ···································· | •                                     |         | S. FARM OR LEASE HAM             | <u> </u>                               |
| F-L Ene  | ergy Corp.                                   |                                      |                                       | İ       | Ralph                            | S                                      |
| ADDRESS OF OPERATOR  |  |                                      | <del></del>                           |         | S. WELL NO.                      |  |
| 20 East 3300 South (Su   | ite 23), Sal                                 | t Lake City                          | , Utah 84109                          | ٠.      | 1-A                              |  |
| LOCATION OF WELL (Report location<br>See also space 17 below.)<br>At surface | clearly and in accorda                       | ance with any State                  | requirements.*                        |         | 10. FIELD AND POOL, OR           |  |
| AL BUTTECS   |  |                                      |                                       | ,       | Wildca                           |  |
| C SW NW  | (508 FWL                                     | 2010 5011                            |                                       |         | 11. SEC., T., H., M., OR BE      |  |
| C SW NW  | TMT 90C)                                     | 2018 FNL)                            |                                       | l       | Section<br>Tl9S R8E              | n 30<br>SLBM                           |
| PERMIT NO.   | 15. BLEVATIONS (S)                           | how whether DF, RT,                  | in, etc.)                             |         | 12. COUNTY OR PARISH             |  |
| 43-015-30081   |  | 5828 G. L.                           | •                                     |         | Emery                            | Utah                                   |
| Charle A   | nniani ata Pau Ta                            | Indiana Nation                       | e of Notice, Report,                  |         | L - D - 4                        |  |
|  |  | indicate indivi                      |                                       | ,       |                                  |  |
| NOTICE OF INTE   | NTION TO:                                    |                                      |                                       | UBERQUI | INT REPORT OF:                   | ر<br>—                                 |
| TRET WATER SHUT-OFF  | PULL OR ALTER CASIN                          | '0                                   | WATER SHUT-OFF                        |         | REPAIRING W                      | BLL                                    |
| PRACTURE TREAT   | MULTIPLE COMPLETE                            |                                      | PRACTURE TREATMENT                    | ·       | ALTERING CA                      | BING                                   |
| SHOOT OR ACIDIZE   | *BYNDON.                                     |                                      | SHOUTING OR ACIDISIN                  | -       | ABANDONMEN                       |  |
| REPAIR WELL  | CHANGE PLANS                                 |                                      | (                                     |         | Report of multiple completion of | X X                                    |
| (Other)  DESCRIBE PROPOSED OR COMPLETED UP                                   | ·····  |                                      | Completion or R                       | reomple | tion Report and Log fori         | m.)                                    |
| Waiting fo   | r Hookup                                     |                                      |                                       | ,       |                                  | 11 4                                   |
|  |  |                                      |                                       |         |                                  |  |
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| <b>^</b>   | •  |                                      |                                       |         |                                  |  |
|  |  |                                      |                                       |         |                                  |  |
| I hereby certify that the foregoing i  | s true and correct                           |                                      | <del></del>                           |         |                                  | ······································ |
| BIGNED Du  | <u>Coud</u>                                  | TITLE Secreta                        | ary of the Cor                        | orat.   | ion <sub>DATE</sub> _//~ 9-      | 82                                     |
| (This space for Federal or State off   | (ce use)                                     |                                      |                                       |         |                                  |  |
|  |  |                                      | •                                     | 100     |                                  |  |
| APPROVED BY  | <u> </u>                                     | TITLE                                | <u> </u>                              | .*      | DATE                             |  |

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

### STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

SUBMIT — TRIPLICATE\*
(Other instructions on reverse side)

DATE \_

|  | SION OF OIL, GAS, AN             | D MINING                                   | 5.                  | LEASE DESIGNATION A                                  | ND SERIAL NO.                  |
|--|----------------------------------|--|---------------------|--|--------------------------------|
| SUNDRY NO (Do not use this form for prop Use "APPLIC                                   | TICES AND REPORT                 | RTS ON WELLS plug back to a different rese |                     | IF INDIAN, ALLOTTER                                  | OR TRIBE NAM                   |
| OIL OAN E  |                                  | such proposals.                            |                     | UNIT AGREEMBAT HAM                                   | 13                             |
| MAME OF OPERATOR   |                                  |  |                     | FARM OR LBASS NAMI                                   | <del>,</del>                   |
| F-L End  | ergy Corp.                       | •  | •                   | Ralphs   |                                |
| ADDRESS OF OPERATOR  | oral corb.                       |  | 9.                  | WELL NO.   | ,                              |
| 20 East 3300 South (St   | uite 23), Salt Lak               | ce City, Utah 841                          | 09                  | 1-A  |                                |
| LOCATION OF WELL (Report location See also space 17 below.)                            | clearly and in accordance wit    | th any State requirements.                 | 10.                 | FIELD AND POOL, OR                                   | WILDCAT                        |
| At surface   | •                                |  |                     | Wildcat  |                                |
| C SW NW  | (508 FWL 201                     | 8 FNL)                                     | 11.                 | SEC., T., R., M., OR BL<br>SURVEY OR AREA<br>Section |                                |
| ·  | (500 1 WII) 201                  | O PMI)                                     |                     | T19S R8E   | SLBM                           |
| PERMIT NO.   | 15. BLEVATIONS (Show when        | ther DF, RT, GR, etc.)                     | 12.                 |  | 18. STATE                      |
| 43-015-30081   | 5828                             | G. L.                                      |                     | Emery  | Utah                           |
| Check A  | ppropriate Box To Indic          | ate Nature of Natice P                     | and as Other        | Dete   |                                |
| NOTICE OF INTE   |                                  | t .  |                     | BBPORT OF:   |                                |
|  |                                  |  |                     |  |                                |
| PRACTURE TREAT   | PULL OR ALTER CASING             | WATER SHUT-OF                              |                     | REPAIRING WI   | J                              |
| SHOOT OR ACIDIZE   | MULTIPLE COMPLETE                | FRACTURE TREAT                             | ·                   | ALTERING CAR<br>ABANDONMENT                          |                                |
| REPAIR WELL  | CHANGE PLANS                     |  | peration Re         |  | x                              |
| (Other)  |                                  |  |                     | ultiple completion of<br>Report and Log form         |                                |
| DESCRIBE PROPOSED OR COMPLETED OF Proposed work. If well is direct nent to this work.) | ionally drilled, give subsurfac- | e locations and messured and               | inent dates, inclu  | ding estimated date                                  | of starting a<br>and sones per |
| nent to this work.) *  | •                                | · · · · · · · · · · · · · · · · · · ·      | true vertical dep   | CHO. IVE ALL DIRECTO                                 |                                |
| nent to this work.) *  |                                  |  | true vertical dep   | Nuo IVI AII BIAIREID                                 |                                |
| waiting fo   | •                                |  | trile vertical dep  | NO. TOT AN MATREE                                    |                                |
|  | •                                |  | , true vertical dep | NIS IVI ZII WALKET                                   |                                |
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|  | •                                |  | true vertical dep   |  |                                |
|  | r Hookup                         |  | , true vertical dep |  |                                |
| Waiting fo   | r Hookup                         | Secretary of the                           |                     |  |                                |

TITLE .

Form OGC-1b

### SUBMIT IN TRIPLICATE\* (Other instructions on

|   | NATURAL RESOURCES ., GAS, AND MINING   | 5. LEASE DESIGNATION AND BERIAL NO  |
|---|--|---|
| SUNDRY NOTICES AN  (Do not use this form for proposals to drill or Use "APPLICATION FOR P.                                    | D REPORTS ON WELLS  to deepen or plug back to a different reservoir.  ERMIT—" (or such proposals.)               | G. 19 INDIAN, ALLOTTER OR TRIBE NAM   |
| OIL GAS V   |  | 7. UNIT AGREEMENT NAME  |
| WHIL LI WHIL LAI OTHER NAME OF OPERATOR   |  | S, PARM OR LEASE MAME   |
| F-L Energy Corp.  |  | Ralphs  |
| ADDRESS OF OPERATOR   |  | 9. WHLE NO.   |
| 020 East 3300 South (Suite 23),   | Salt Lake City, Utah 84109   | 1-A   |
| LOCATION OF WELL (Report location clearly and in a  | secordance with any State requirements.  | 10. FIELD AND POOL, OR WILDCAT  |
| At surface  |  | Wildcat   |
| C SW NW (508  | FWL 2018 FNL)  | 11. SEC., T., R., M., OR SLE. AND SURVEY OR AREA Section 30 T19S R8E SLBM                                 |
| PERMIT NO.   15, BLEVATIO   | NS (Show whether DF, RT, GR, etc.)   | T19S R8E SLBM   |
| 43-015-30081  | 5828 G. L.   | Emery Utah  |
| PRACTURE TREAT  SHOOT OR ACIDIZE  REPAIR WELL  (Other)  | SHOUTING OR ACIDISING (Other) Operati  | ALTERING CASING ABANDONMENT* ON Report X Its of multiple completion on Well piction Report and Log form.) |
| DESCRIDE PHOPOSED OR COMPLETED OPERATIONS (Clen-<br>proposed work, If well is directionally drilled,<br>nent to this work,) * | rly state all pertinent details, and give pertinent date<br>give subsurface locations and measured and true vert |   |
| Waiting for Hookup  | · · · · · · · · · · · · · · · · · · ·  |   |
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| 1-5-83      |
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# SUBMIT IN TRIPLICATE\* (Other instructions on

| DEPARTMENT OF NATIONAL DECOMPO   | reverse si   |   |
|--|--|---|
| DEPARTMENT OF NATURAL RESOURCE<br>DIVISION OF OIL, GAS, AND MINING   |  | 5. LEASE DESIGNATION AND SERIAL MO.   |
| SUNDRY NOTICES AND REPORTS ON  (Do not use this form for proposals to drill or to deepen or plug back t  Use "APPLICATION FOR PERMIT—" for such proposa                        |  | 6. IF INDIAN, ALLOTTER OR TRIBE NAME  |
|  |  | 7. UNIT AGREEMENT NAME  |
| OIL GAR X OTHER  |  |   |
| . NAME OF OPERATOR   | •  | B. FARM OR LEASE NAME   |
| F-L Energy Corp.   |  | Ralphs  |
| . ADDRESS OF OPERATOR  |  | 9. WELL NO.   |
| 020 East 3300 South (Suite 23), Salt Lake City,  |  | 1-A   |
| LOCATION OF WELL (Report location clearly and in accordance with any State<br>See also space 17 below.)  | requirements.  | 10. FIELD AND POOL, OR WILDCAT  |
| At surface   |  | Wildcat   |
|  |  | 11. SEC., T., E., M., OR BLE. AND<br>SURVEY OR AREA                               |
| C SW NW (508 FWL 2018 FNL)   |  | Section 30  |
|  |  | T19S R8E SLBM   |
| 4. PERMIT NO. 15. BLEVATIONS (Show whether DF, RT, O   | in, etc.)  | 12. COUNTY OR PARISH 18. STATE  |
| 43-015-30081 5828 G. L.  |  | Emery Utah  |
| REPAIR WELL CHANGE PLANS (Other)   | (Other) <u>Operatio</u><br>(Note: Report results<br>(Completion or Recomp  | of multiple completion on Well etion Report and Log form.)                        |
| 7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent det proposed work. If well is directionally drilled, give subsurface locations nent to this work.) • | alls, and give pertinent dates, and measured and true vertic   | including estimated date of starting a<br>al depths for all markers and zones per |
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| Waiting for Hookup   |  |   |
| Waiting for Hookup   | The state of the s |   |
| Waiting for Hookup   |  |   |

| BIGNED SIGNED  | TITLE Secretary of the Corporation DATE 7, 1983 |
|--|---|
| (This space for Federal or State office use)  APPROVED BY  CONDITIONS OF APPROVAL, IF ANY; | TITLE DATE                                      |

### STATE OF UTAH

SUBMIT \_\_ TRIPLICATE\*

(Other instructions on reverse side)

| SUNDRY NO  | OTICES AND RE              | PORTS ON           | WELLS                |               | 8. IF INDIAN, ALLOTTER                           | OR TRIBE NAME  |
|--|----------------------------|--------------------|----------------------|---------------|--|----------------|
| (Do not use this form for pr<br>Use "APP"                | LICATION FOR PERMIT-       | -" for such propos | aia.)                |               | . UNIT AGREEMENT NA                              | MB             |
| WELL WELL X OTHE   | 1                          |                    |                      |               |  |                |
| NAME OF OPERATOR   |                            |                    | •                    |               | , PARM OR LEASE NAM                              |                |
| F-L E  | nergy Corp.                |                    |                      |               | Ralph  | S              |
| 20 East 3300 South (                                     | Suita 23) Salt             | · Tako Citu        | , Utah 84109         | .   "         | ). WELL NO.                                      |                |
| LOCATION OF WELL (Report locations also space 17 below.) | on clearly and in accordan | nce with any State | requirements.        | —— - <u>-</u> | 1-A<br>10. FIBLD AND POOL, OR                    | WILDCAT        |
| At surface   | •                          |                    |                      |               | Wildca   | t              |
|  |                            | •                  |                      | 7             | II. SEC., T., R., M., OR B.                      |                |
| C SW NW  | (508 FWL                   | 2018 FNL)          |                      |               | Section  | n 30           |
| PERMIT NO.   | 1 15 51 511 512 513        |                    |                      | :_            | T19S R8E   | SLBM           |
| 43-015-30081   | 15. BLEVATIONS (Sho        |                    | UR, etc.)            | '             | 12. COUNTY OR PARISM                             | 1              |
|  | <del></del>                | 828 G. L.          |                      | <u> </u>      | Emery  | Utah           |
| Check  | Appropriate Box To         | Indicate Natur     | e of Notice, Repo    | rt, or Oth    | er Data  | •              |
| NOTICE OF IN   | TENTION TO:                | 1                  |                      | MEDDESER      | T ABPORT OF:                                     |                |
| TEST WATER SHUT-OFF                                      | PULL OR ALTER CASING       |                    | WATER SHUT-OFF       |               | REPAIRING W                                      | ELL            |
| FRACTURE TREAT   | MULTIPLE COMPLETE          |                    | PRACTURE TREATMEN    | 17            | ALTERING CA                                      | SING           |
| SHOOT OR ACIDIZE   | ABANDON* '                 |                    | SHOUTING OR ACIDIZ   | ING           | ABANDONMEN                                       | 17.            |
| REPAIR WELL  | CHANGE PLANS               | <b> </b>           |                      | cation        |  | <u>X</u>       |
| (Other)  | ·                          |                    | Completion or        | Recompletion  | multiple completion on Report and Log for        | m.)            |
|  |                            | osurrace locations | and measured and tru | e vertical d  | cluding estimated date<br>lepths for all markers | and zones pert |
| Waiting f  |                            | osurrace locations | and measured and tru | e vertical d  | iepths for all markers                           | and sones pert |
| Waiting f  |                            | osurrace locations | and measured and tru | e vertical d  | lepths for all markers                           | and zones pert |
| Waiting f  |                            | osurrace locations | and measured and tru | e vertical d  | lepths for all markers                           | and zones pert |
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| Waiting f  |                            | osurrace locations | and measured and tru | e vertical d  | lepths for all markers                           | and zones peri |
| Waiting f  |                            | osurrace locations | and measured and tru | e vertical d  | lepths for all markers                           | and zones peri |
| Waiting f  |                            | osurrace locations | and measured and tru | e vertical d  | lepths for all markers                           | and zones pert |
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| Waiting f  |                            | osuriace locations | and measured and tru | e vertical d  | lepths for all markers                           | and zones peri |
| Waiting f  |                            | osuriace locations | and measured and tru | e vertical d  | lepths for all markers                           | and zones pert |
| Waiting f  |                            | osuriace locations | and measured and tru | e vertical d  | lepths for all markers                           | and zones pert |
| Waiting f  |                            | osuriace locations | and measured and tru | e vertical d  | lepths for all markers                           | and zones peri |
| Waiting f  |                            | osuriace locations | and measured and tru | e vertical d  | lepths for all markers                           | and zones pert |
| Waiting f  |                            | DEUTIACE IGCATIONS | and measured and tru | e vertical d  | lepths for all markers                           | and zones pert |
| Waiting f  |                            | DEUTIACE IGCATIONS | and measured and tru | e vertical d  | lepths for all markers                           | and zones pert |
| Waiting f  |                            | osuriace locations | and measured and tru | e vertical d  | lepths for all markers                           | and zones pert |
| hereby certify that the foregoin                         | or Hookup                  |                    |                      | •             | $\sim$   | and zones pert |
|  | or Hookup                  |                    | ary of the Co        | •             | $\sim$   | ingle 4        |

### STATE OF UTAH

SUBMIT \_\_ TRIPLICATE\*
(Other instructions on reverse side)

|  | MENT OF NATURAL<br>ON OF OIL, GAS, AN | -                | •                            | 5. LEASE DE                                      | INA NOITAHOL                | BRRIAL NO.                             |
|--|---------------------------------------|------------------|------------------------------|--|-----------------------------|--|
| SUNDRY NOTI  | CES AND REPOR                         | RTS ON W         | ELLS<br>different recervoir. | G. IF INDIAN                                     | ALLOTTER OF                 | TRIBE NAM                              |
|  | TOO TOO TENANT OF                     | ruen propositi.) |                              | 7. UNIT AGES                                     | EMBRT HAMB                  |  |
| WELL WELL AND OTHER  |                                       |                  |                              |  |                             |  |
| . MAME OF OPERATOR   |                                       | •                | •                            | 8. FARM OR                                       |                             |  |
| F-L Ener   | gy Corp.                              |                  |                              | 9. WELL NO.                                      | Ralphs                      |  |
| 2020 East 3300 South (Sui  | +0 22\ Cal+ Tal                       | es City T        | tah 84109                    | y. WELL NO.                                      | 1 _ a                       |  |
| LOCATION OF WELL (Report location cle<br>Bee also space 17 below.) | early and in accordance wi            | th any State red | uirements.*                  | 10. PIELD AN                                     | 1-A                         | ILDCAT                                 |
| Bee also space 17 below.) At surface                               | •                                     |                  |                              |  | Wildcat                     |  |
|  |                                       |                  |                              | 11. aac., T.,                                    | ., M., OR BLE.              | AND                                    |
| C SW NW  | (508 FWL 20]                          | 18 FNL)          |                              |  | Section                     | 30                                     |
|  |                                       |                  |                              | T19S   | R8E                         | SLBM                                   |
| 4. PERMIT NO.  | 15. ELEVATIONS (Show whe              |                  | 4.)                          | 12. COUNTY                                       | DE PARISH 1                 | B. STATE                               |
| 43-015-30081   | 5828                                  | G. L.            |                              | Emery  |                             | Utah                                   |
| check App  | propriate Box To Indic                | ate Nature o     | Notice, Report.              | or Other Data                                    |                             |  |
| NOTICE OF INTENT   |                                       | 1                |                              | BERQUENT REPORT OF                               | <b>?:</b>                   |  |
| TEST WATER SHUT-OFF  |                                       | 1 l              |                              | <u>ب</u> ۔                                       |                             | . —                                    |
|  | ULTIPLE COMPLETE                      | 1                | ATER SHUT-OFF                | <del></del>                                      | TAIRING WEL<br>TERING CASIN | —————————————————————————————————————— |
|  | BANDON*                               | 1 1              | HOUTING OR ACIDIZING         | <del>                                     </del> | ANDONMENT*                  |  |
|  | HANGE PLANS                           | 1 1              |                              | tion Report                                      |                             | x                                      |
| (Other)  |                                       | 1   "            | (NOTE: Report re             | sults of multiple co                             | mpletion on                 | Weli                                   |
| Waiting for  | Hookup                                |                  | •                            |  |                             |  |
|  | •                                     |                  |                              |  |                             |  |
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| <b>^</b>   | •                                     |                  |                              |  |                             |  |
|  |                                       |                  | •                            |  |                             |  |
| 8. I hereby certify that the foregoing is                          | true and correct                      |                  |                              | ·······  |                             |  |
| SIGNED TO THE  |                                       | Secretary        | of the Corpo                 | oration DATE                                     | APR                         | -7-83                                  |
| (This space for Federal or State office                            | r use)                                |                  |                              |  |                             |  |
|  |                                       |                  |                              |  |                             |  |
| APPROVED BY  | TITLE                                 |                  | <del></del>                  | DATE   | <del></del>                 |  |

### SUBMIT TRIPLICATE\* (Other instructions on reverse side)

### STATE OF UTAH

| DEPARTMENT OF NATURA   | AL RESOURCES   |
|--|--|
| DIVISION OF OIL, GAS,  |  |
| CULIDAY MOTICES AND DED  | G. IF INDIAN, ALLOTTER OR TRIBE NAM  |
| SUNDRY NOTICES AND REPO<br>(Do not use this form for proposals to drill or to deeper<br>Use "APPLICATION FOR PERMIT—"  | ORTS ON WELLS a or plug back to a different reservoir.   |
| UM "APPLICATION FOR PERMIT—"   |  |
| OIL JAS X OTHER  | 7. UNIT AGREEMENT NAME   |
| NAME OF OPERATOR   | 8. FARM OR LEASE MAME  |
| F-L Energy Corp.   | Ralphs   |
| ADDRESS OF OPERATOR  | 9. WELL NO.  |
| 020 East 3300 South (Suite 23), Salt I   | Lake City, Utah 84109 1-A  |
| LOCATION OF WELL (Report location clearly and in accordance see also space 17 below.)  | with any State requirements.   |
| At surface   | Wildcat  |
|  | 11, anc., T., R., M., OR BLE, AND  |
| C SW NW (508 FWL 2   | 2018 FNL) Section 30   |
| (000 100   | T19S R8E SLBM  |
| . PERMIT NO.   15. BLEVATIONS (Show  | whether pr. RT. GR. etc.) 12. COUNTY OR PARISH 13. STATE   |
| 43-015-30081 582   | 28 G. L. Emery Utah  |
| NOTICE OF INTENTION TO:  | SUBSEQUENT ENPORT OF:  |
| TEST WATER SHUT-OFF PULL OR ALTER CASING   | WATER SHUT-OFF REPAIRING WELL  |
| PRACTURE TREAT MULTIPLE COMPLETE   | PRACTURE TREATMENT ALTERING CASING   |
| SHOOT OR ACIDIZE ABANDON®  | SHOUTING OR ACIDIZING ABANDONMENT®   |
| REPAIR WELL CHANGE PLANS   | (Other) Operation Report X   |
| (Other)  | (NOTE: Report results of multiple completion on Well<br>('ompletion or Recompletion Report and Log form.)  |
| DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state a proposed work. If well is directionally drilled, give subsument to this work.)*   | ill pertinent details, and give pertinent dates, including estimated date of starting surface locations and measured and true vertical depths for all markers and zones pe |
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| August August August and August and August August and A | •  |
| First Sales Started 4/15/8   | 83   |
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| 550BMBS  |  |
| WEGEONEW   |  |

DIV. OF OIL, GAS & MINING

| 8. I hereby certify that the foregular is true and correct 81GNED                         | TITLE Secretary of the Corporation DATE | 5/82 |
|---|---|------|
| (This space for Federal or State office use)  APPROVED BY CONDITIONS OF APPROVAL, IF ANY: | TITLE DATE                              |      |

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES SUBMIT IN TRIPLICATE (Other instructions on reverse side)

| DIVISION OF OIL, GAS, AND MINING  | 5. LEASE DESIGNATION AND SERIAL NO.   |
|---|---|
| SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deep a or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals.)                             | 6. IF INDIAN, ALLOTTER OR TRIBE NAME  |
| LL C GAN X OTHER  | 7. UNIT AGREEMENT NAME  |
| F-L Energy Corp.  | 8. FIRM OR LEASE NAME Ralphs  |
| DESSE OF OFFICE CO. South (Suite 23), Salt Lake City, Utah 84109  | 9. WELL NO. 1-A   |
| CATION OF WELL (Report location clearly and in accordance with any State requirements.* e also space 17 below.) i surface   | 10. FIELD AND FOOL, OR WILDCAT Wildcat  |
| C SW NW (508 FWL 2018 FNL)  | 11. SEC., T., E., M., OR SEE. AND SURVEY OF AREA  Section 30  T19S R8E SLBM           |
| 15. BLEVATIONS (Show whether DF, RT, GR, etc.) 43-015-30081 5828 G. L.  | 12. COUNTY OR PARISH 18. STATE  Emery Utah  |
| Check Appropriate Box To Indicate Nature of Notice, Report, or C  NOTICE OF INTENTION TO:  SUBSEQUE  FEST WATER SHUT-OFF FULL OR ALTER CASING FRACTURE TREAT SHOOT OR ACIDIZE  ANAMOON®  ANAMOON®  COMPANY  OPERATION | Other Data  JENT REPORT OF:  REPAIRING WELL  AUTERING CARING  ABANDONMENT*  X         |
| (Note: Report results ('ompletion or Recomp   | of multiple completion on Well .<br>letion Report and Log form.}                      |
| ESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, proposed work. If well is directionally drilled, give subsurface locations and measured and true vertice     | , including estimated date of starting an<br>al depths.for all markers and zones pert |

. Waiting for purchase report from Sales



TITLE Secretary of the Corporation DATE 6-6-83 BIGNED A

www.nr.utah.gov

Michael O. Leavitt Governor Robert L. Morgan Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210 PO Box 145801 Salt Lake City, Utah 84114-5801 (801) 538-5340 telephone (801) 359-3940 fax (801) 538-7223 TTY

November 17, 2003

F.L. Energy Attn: Paul Pullman 2020 East 3300 South, Suite 18

2020 East 3300 South, Suite 18 Salt Lake City, Utah 84109

Re: Notice of Shut-in and Temporarily Abandoned Wells in Violation of R649-3-36 in Emery County, Utah

Dear Mr. Pullman:

The Utah Division of Oil, Gas and Mining ("DOGM") is issuing this Notice of Violation (NOV) for five Shut-in and Temporarily Abandoned (SI/TA) wells operated by F.L. Energy on Fee and State Leases in Emery County, Utah, that are currently in violation of Oil and Gas Conservation General Rule R649-3-36 (a copy of all the current wells in violation of R649-3-36 can be found in Attachment A). DOGM has initiated several letters/correspondence with F.L. Energy in regards to Shut-in and Temporarily Abandoned (SI/TA) wells in the Ferron, Utah area. The first letter was sent to F.L. Energy on February 23, 1999 asking F.L. Energy to address the following as required in Oil and Gas Conservation General Rule R649-3-36:

- 1. Reason why the well(s) are inactive and should not be plugged.
- 2. Evidence that the well(s) have mechanical integrity and do not pose a threat to public health, safety or the environment, and
- 3. A request for extension of the current well status or a proposed well plugging procedure prepared according to R649-3-24.

Since 1999, F.L. Energy and its agents have been contacted several times in regards to taking action on their SI/TA wells. As of October 28, 2003, of the three Fee and one State wells addressed in the February 23<sup>rd</sup> letter, only the State well had been plugged, no wells had been put into production and the three Fee wells remained SI/TA. In addition, two more wells are now in violation of the SI/TA rule. There are also two Federal wells that are long-term SI/TA wells not subject to this NOV. Although F.L. Energy has verbally discussed plans and sent in sundry notices to test a few of their wells, we are no further along in the process than we were in 1999 – over four years!!



Mr. Paul Pullman November 17, 2003 Page 2 of 2

In order to address this NOV, F.L. Energy must now provide DOGM with the length of time and reason for extended SI/TA, and information that definitively shows wellbore integrity. F.L. Energy should submit a sundry notice for each well in violation of R649-3-36 with this information. DOGM will evaluate such submitted information before approving any well for extended SI/TA. DOGM offers the following suggestions in order to properly address the integrity of the well and the level of risk the well poses:

- 1. Wellbore Diagrams and;
- 2. Copy of recent casing pressure test and/or;
- 3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity and/or;
- 4. Current Fluid Levels and/or;
- 5. Other data deemed necessary and an explanation that definitively show the wellbore has integrity and does not pose a threat to public health, safety and the environment.

If wells are scheduled to be plugged and abandoned (PA), put back on production (P), or recompleted (RC), then this should be done within a reasonable period of time. A schedule should be submitted to DOGM stating the timeline for such work for each well in this category. If the well is not PA, P or RC within a reasonable period of time, then the well(s) may be subject to full cost bonding, unless the required information for SI/TA extension is submitted and the well(s) are approved for such extension.

If the required information is not received within 30 days of the date of this notice, further actions will be initiated. Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3). If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,

Dustin K. Doucet Petroleum Engineer

#### DKD:jc

cc: John R. Baza, DOGM, Associate Director
Michael Hebertson, DOGM, Hearings and Enforcement Manager
Steve Lund, Agent for F.L. Energy
Well File
Compliance File

### ATTTACHMENT A – Fee and State Wells in Violation of R649-3-36

| Well Name      | API#       | Lease Type | Time SI/TA (years.months) |
|----------------|------------|------------|---------------------------|
| PAN AM 3       | 4301515676 |            | >19.10                    |
| FERRON CREEK 2 | 4301530046 | FEE        | 5.8                       |
| J LEMON 1      | 4301530070 | FEE        | >19.10                    |
| RALPHS 1-30A   | 4301530081 | FEE        | 8.7                       |
| RALPHS 2-30    | 4301530103 | FEE        | >19.10                    |



State of Utah

Department of Natural Resources

ROBERT L. MORGAN Executive Director

Division of Oil, Gas & Mining

LOWELL P. BRAXTON
Division Director

OLENE S. WALKER
Governor

GAYLE F. McKEACHNIE
Lieutenant Governor

Ralphs 1-30A

July 6, 2004

Certified Mail 70020510000386030447

Paul Pullman F L Energy 7990 S 1300 E, Suite A Sandy, Utah 84094-0744

Re: Second Notice of Violation for Five Wells in Emery County, Utah in Violation of R649-3-1 and R649-3-36

Dear Mr. Pullman:

The Utah Division of Oil, Gas and Mining ("DOGM") is issuing this Second Notice of Violation (NOV) for five Shut-in and Temporarily Abandoned (SI/TA) wells operated by F L Energy on Fee Leases in Emery County, Utah that are currently in violation of Oil and Gas Conservation General Rules R649-3-36 and R649-3-1. A copy of all wells subject to these violations can be found in Attachment A.

This letter also serves as Notice Of Violation (NOV) for failure to comply with bonding increases of which you were notified by letter dated September 25, 2003, wherein DOGM required increased bonding from \$50,000 to \$120,000. Said bonding was to be in place by January 25, 2004 for the five referenced wells as required by **R649-3-1**.

F L Energy had until December 17, 2003 to respond to the NOV dated November 17, 2003 requiring compliance with the SI/TA rule **R649-3-36**. Several phone conservations were initiated by DOGM with F L Energy and it's agents to encourage compliance with these letters.

To date, F L Energy has neglected to post the increased bond amount or address the NOV dated November 17, 2003. Because F L Energy has taken no action, DOGM is demanding full cost bonding (R649-3-1-4.2, 4.3) as determined by DOGM in the amount of \$277,763.20 and proof of mechanical integrity as required by R649-3-36-1.3 for the five wells. See Exhibit B for plugging cost analysis.



Page Two F L Energy July 6, 2004

The required wellbore integrity information and increased Bonding is to be submitted by August 10, 2004, or further actions will be initiated. DOGM is prepared to bring this matter before the Board of Oil, Gas and Mining and will file appropriate documents in time for the September Board hearing should compliance with our rules not be achieved.

Should you so choose, a meeting may be scheduled with the Division to set forth a contractual plan and agreement with fixed dates and times for these compliance issues to be resolved. Questions concerning this matter, may be directed to Dustin Doucet at (801) 538-5281.

Sincerely,

for Dustin K. Doucet
Petroleum Engineer

K Michael Heberter

cc: John R. Baza, DOGM, Associate Director
Michael Hebertson, DOGM, Hearings and Enforcement Manager
Lynn Kano, Secretary FL Energy CERTIFIED MAIL 70020510000386030430
Steve Lund, Agent for FL Energy
Tom Clawson, Attorney for Henry Alker
Well Files
Compliance File

**Bonding File** 

#### ATTACHMENT A

| Well Name      | API#       | Lease Type | Time SI/TA (years.months) |
|----------------|------------|------------|---------------------------|
| PAN AM 3       | 4301515676 | FEE        | >19.10                    |
| FERRON CREEK 2 | 4301530046 | FEE        | 5.8                       |
| J LEMON 1      | 4301530070 | FEE        | >19.10                    |
| RALPHS 1-30A   | 4301530081 | FEE        | 8.7                       |
| RALPHS 2-30    | 4301530103 | FEE        | >19.10                    |

**EXHIBIT B** 

#### PLUG AND ABANDON PROCEDURE Ralphs 1-30A SWNW Sec. 30-19S-08E API #: 43-015-30081 Emery County, Utah July 2, 2004

#### **Assumptions:**

According to Well Completion Report, 125 sx were pumped as part of the primary cement job and TOC was calculated @549' w/20% washout. For purposes of this procedure, I assumed that all zones had been adequately protected by this primary cement job and the TOC was above the top of the Ferron @ 1208'.

Assumed 1230' of good tubing in hole.

BASE CEMENT SLURRY:

Class G Cement, 15.6 ppg, 1.18 cft/sk

#### **RECOMMENDED PROCEDURE:**

NOTE: All water used to displace cmt and placed between plugs should contain corrosion inhibitor and should be 8.4 ppg to 9.2 ppg brine.

#### **Day One**

- 1. Prepare location for rig and equipment, build small lined pit for cement returns and level pad. Remove and haul off equipment. (6 hrs.)
- 2. Mob Rig and equipment to location pulling unit, water truck, bulk truck, pump truck, wireline truck, frac tank. (8 hrs.)

#### Day Two

3. MIRU pulling unit. (3 hrs.) Blow well down. (1 hr.) ND wellhead and NU BOPs. (2 hrs.) POOH, inspect and LD rods and tubing. (4 hrs.) PU and RIH w/4 1/2" CICR and set @ 1200 ft. (2 hrs.)

#### **Day Three**

- 4. Circulate well clean with+/-40bbls fresh water. (1 hrs.) Pump fresh water w/ corrosion inhibitor to fill hole +/- 15 bbls. (1 hr.)
- 5. Establish injection into perfs, M&P 20 sks Class G cement. Squeeze 5 sks Class G through CICR. Sting out of CICR and spot 15 sks on top of CICR. (1 hr.) POOH 10 jts tbg and reverse circulate tbg clean. (1 hr.) TOC @ +/- 1000 ft.
- 6. POOH & LD tbg. (1 hr.)
- 7. MIRU WL. RIH and shoot 4 squeeze holes @ +/- 150 ft. POOH & RD wireline. (1 hrs.)
- 8. Establish circulation. M&P 30 sks Class G cement down 4 ½" casing circ. out the Bradenhead. RD pulling unit. Cut off all casing strings 3 ft below ground level. Top off w/cmt as needed. TOC @ surface. (4 hrs.)

4 W/5.

#### **Day Four**

9. Top off w/cmt as needed. Install dry hole marker. RDMOL. (2 hrs.)

10. Restore location per requirements in APD, oil & gas agreement and / or surface agreement. (2 hrs.) Demob. (8 hrs.)

String

**String Information** 

API Well No: 43-015-30081-00-00

Permit No:

Well Name/No: RALPHS 1-30A

Diameter

(inches)

Company Name: F L ENERGY

Location: Sec: 30 T: 19S R: 8E Spot: SWNW

Coordinates: X: 493703 Y: 4332247 Field Name: BUZZARD BENCH

**County Nan** 

| e. Bozzina benen              | HOL1     | 97        | 8.75  |      |      | •                                     |
|-------------------------------|----------|-----------|-------|------|------|---------------------------------------|
| ime: EMERY                    | SURF     | 97        | 7     | 20   | 97   |                                       |
|                               | HOL2     | 1300      | 6.25  |      |      |                                       |
|                               | PROD     | 1299      | 4.5   | 10.5 | 1299 | 11-167                                |
| Cement from 97 ft. to surface | TI       | 1230      | 2.325 |      |      |                                       |
| Cement from 97 it. to surface | 9211.    | ,l, u     |       |      |      | ≥ 8,556                               |
| Surface: 7 in. @ 97 ft.       | TXL      | 1/2       |       |      |      | 2º 0,500                              |
| Hole: 8.75 in. @ 97 ft.       | (112)182 | 185)2 - ( | 1.52  |      |      | 5605                                  |
| 50' Dl. 2                     | (1-2)    | ررف       | - (   | 1963 |      | ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ |
| 103                           | 18       | 3,35      |       |      |      |                                       |
| outsee IV VIII - ac           | , ,      | -         |       |      |      |                                       |

**Bottom** 

(ft sub)

53 /(16) (503) = 95K 97/(18)(8556) = 105x 180/(18)(1167) = 125x

**Cement Information** 

| - | String   | (ft sub) | (ft sub) | Class | Sacks |
|---|----------|----------|----------|-------|-------|
| , | PROD     | 1299     |          | Н     | 125   |
|   | SURF     | 97       | 0        | Н     | 50    |
|   | Estimate | 1 Prmart | TOC      |       |       |

203 (125) (1.18) (9.746) = [438] Toc = 1380'

706 = 1380'

Length

(ft)

Weight

(lb/ft)

#### **Perforation Information**

| Top<br>(ft sub) | Bottom<br>(ft sub) | Shts/Ft | No Shts | Dt Squeeze |
|-----------------|--------------------|---------|---------|------------|
| 1215            | 1242               |         |         |            |

**Formation Information** Formation Depth **MNCS** 0 FRSD 1208

Formation Depth

Cement from 1299 ft.

Tubing: 2.325 jn. @ 1230 ft. 1000 Production: 4.5 in. @ 1299 ft.

Hole: Unknown

1300

42'/(1.18)(11.167) = 55x 200'/(1.18)(11.167) = 155x BTD: 205x

PBTD:

TD:

#### rORM W2 - Bid Table: Well #∠

Ralphs 1-30A Well API # 43-015-30081

SWNW Section 30 T19S, R08E, SLM

| Item   | Item Description   | Unit Cost (FY02)   | Quantity                | Subtotal |
|--------|--|--------------------|-------------------------|----------|
| A - WC | PRKOVER RIG LABOR AND EQUIPMENT  |                    |                         |          |
| ΑI     | 4-Man Crew Travel, Round Trip to/from  | \$/day             |                         |          |
|        | Location(s) Including Wages and Vehicle  | 330.00             | 4                       | 1320.00  |
| A2     | Operations Supervisor/Cementer Including   | \$/hr              | 26                      | 1.600.00 |
|        | Transportation, Cellular Phone and Pager   | 65.00              | 26                      | 1690.00  |
| A3     | Pulling Unit Rig Rate Including Crew; BOP (3M Specification per 43 CFR 3160); All Rams and | \$/hr              |                         |          |
|        | associated equipment   | 208.00             | 26                      | 5408.00  |
|        | Drilling Package Including Power Swivel; 180 bbl   | \$/hr              | 20                      | 3400.00  |
|        | Minimum Capacity Mud Pit; 4 bpm/2,000 psi WP   | 230.00             |                         |          |
|        | Minimum Triplex Pump   |                    | 0                       | 0        |
| A5     | Water Storage and Well Flowback Tanks – 180 bbl  | \$/day             |                         |          |
|        | Minimum Capacity (Incl. Steel Connecting Lines)  | 60.00              | 3                       | 180.00   |
| A6     | Tubing Work String (2 3/8-inch) Rental   | \$/ft/day          |                         |          |
|        |  | 0.20               | 0                       | 0        |
| A7     | Standby Time Including Crew and Support  | \$/hr              |                         | 0        |
| B OF   | Equipment  | 150.00             | 0                       | 0        |
| B-CE   | MENTING SERVICES  Cement Pump Charge-Balanced Plug Including                               | (C)                |                         |          |
| DI     | Circulating All Fluids and Pressure Testing  | \$/plug<br>700.00  | ,                       | 700.00   |
| B2     | Cement Pump Charge-Surface Plug Including  | \$/plug            | 1                       | 700.00   |
| B3     | Circulating All Fluids and Pressure Testing  | 600.00             | 1                       | 600.00   |
|        | Pump Charge for Mixing Fluids; Well Circulating;   | \$/hr              | 1                       | 600.00   |
| Do     | and Pressure Testing – When Plug Not Set   | 30.00              | 1                       | 30.00    |
| B4     | API Class G or H Cement – FOB Location   | \$/sk              |                         | 30.00    |
|        |  | 19.00              | 0                       | 0        |
| B5     | API Class G Cement with 2 % CaCl - FOB   | \$/sk              |                         |          |
|        | Location   | 20.00              | 51                      | 1020.00  |
| B6     | Cement Retainers/Bridge Plugs - Mechanically Set: 1  |                    |                         |          |
|        | Note: Supply the manufacturer and model of the Cem   |                    | for each size and type. |          |
| B6.1   | Manufacturer/Model SVIF Freshieh   | \$/each            |                         |          |
|        |  | 1) 1140.00         | 1                       | 1140.00  |
| D6 2   | M. C. A. M. I.I.   | 2) 1140.00         | 0                       | 0        |
| B6.2   | Manufacturer/Model \$\mathre{VIZB} \tag{VIZB} \tag{Manufacturer/Model}                     | \$/each 1) 1160.00 | 0                       |          |
|        |  | 2) 1160.00         | 0                       | 0        |
| B6.3   | Manufacturer/Model \$1ZE: 65% inch.  | \$/each            | U                       | <u> </u> |
|        | manafactures/mouet   | 1) 1510.00         | 0                       | 0        |
|        |  | 2) 1510.00         | 0                       | 0        |
| B6.4   | Manufacturer/Model SIZE: 7-inch  | \$/each            |                         |          |
|        |  | 1) 1510.00         | 0                       | 0        |
|        |  | 2) 1510.00         | 0                       | 0        |
| B6.5   | Manufacturer/Model SVZE: 2518-inch-  | \$/each            |                         |          |
|        |  | 1) 1740.00         | 0                       | 0        |
|        |  | 2) 1740.00         | 0                       | 0        |
| B6.6   | Manufacturer/Model SIZE; & \$/8-inch   | \$/each            |                         |          |
|        |  | 1) 2410.00         | 0                       | 0        |
|        |  | 2) 2410.00         | 0                       | 0        |
| B6.7   | Manufacturer/Model SIZE: 9 5/8-inch  | \$/each            | V                       | · · ·    |
|        |  | 1) 2540.00         | 0                       | 0        |
|        |  | 2) 2540.00         | 0                       | 0        |
| B6.8   | Manufacturer/Model SIZE 1822-sizeh   | \$/each            |                         |          |
|        |  | 1) 2820.00         | 0                       | 0        |
|        |  | 2) 2820.00         | 0                       | 0        |
|        |  | <del></del>        | ·                       | ~~~~     |

## rORM W2 - Bid Table: Well #∠

| Item    | Item Description   | Unit Cost (FY02)                  | Quantity | Subtotal |
|---------|--|-----------------------------------|----------|----------|
| C - WII | RELINE SERVICES  | I.                                |          | 14       |
| Cl      | Travel to/from Location Including Crew Wages and Vehicle   | \$/mi<br>2.50                     | 600      | 1500.00  |
| C2      | Annular Squeeze Perfs: HCS – 3 1/8-inch or 4-inch, 3 Holes   Add'l Holes   | \$/event \$/each<br>750.00 20.00  | 1 0      | 750.00   |
| C3      | Annular Squeeze Perfs: Bi-Wire – 1 11/16-inch or 2 1/8-inch, 2 or 4 Holes   Add'l Holes  | \$/event \$/each<br>700.00 20.00  | 0 0      | 0        |
| C4      | Jet Cut Casing – 1) 4 ½-inch through 7-inch   2) Jet Cut Tubing – 4 ½-inch through 7-inch  | \$/event \$/each<br>900.00 800.00 | 0 0      | 0        |
| C5      | Jet Cut Shot of Casing Collar w/Petrogel or<br>Approved Equal  | \$/event<br>650.00                | 0        | 0        |
| C6      | Free Point Determination   | \$/event<br>1400.00               | 0        | 0        |
| C7      | Mast Truck with Driver   | \$/hr<br>60.00                    |          |          |
| C8      | Depth Charge for Gage Rings, Junk Basket, and Bridge Plugs   Minimum Charge  | \$/ft \$<br>0.15 300.00           | 1200 1   | 300.00   |
| C9      | Cement Retainers/Bridge Plugs – Wireline Set: 1) Cen<br>Note: Supply the manufacturer and model of the Cem   |                                   |          |          |
| C9.1    | Manufacturer/Model SV/E6/4 // inoh   | \$/each                           |          |          |
| 00.1    | And the process of the control of th | 1) 935.00                         | 0        | 0        |
|         |  | 2) 740.00                         | 0        | 0        |
| C9.2    | Manufacturer/Model SVA SVA Menula  | \$/each                           |          |          |
|         | ружирина на н   | 1) 935.00                         | 0        | 0        |
|         |  | 2) 810.00                         | 0        | 0        |
| C9.3    | Manufacturer/Model \$172.65/8-inch   | \$/each                           |          | 0        |
| ļ       |  | 1) 1550.00                        | 0        | 0        |
| C9.4    | Manufacturer/Model SIZB-77-inch  | 2) 1250.00<br>\$/each             | 0        | 0        |
| C2.4    | Manufacturer/Model 37642   | 1) 1550.00                        | 0        | 0        |
|         |  | 2) 1250.00                        | 0        | 0        |
| C9.5    | Manufacturer/Model SVIF-7/5/8-tuch   | \$/each                           |          |          |
|         |  | 1) 1610.00                        | 0        | 0        |
|         |  | 2) 1440.00                        | 0        | 0        |
|         | ANSPORTATION AND MISCELLANEOUS SERV  |                                   |          |          |
| DI      | Winch Truck and Driver - Incl. Wages and Mileage   | \$/hr<br>104.00                   | 0        | 0        |
| D2      | Water Truck and Driver - Incl. Wages and Mileage   | \$/hr<br>88.00                    | 12       | 1056.00  |
| D3      | Backhoe w/ Driver and Helper Incl. Wages and Mileage   | 124.00                            | 10       | 1240.00  |
| D4      | Single Axle Truck w/ Driver - Incl. Wages and Mileage  | \$/hr<br>77.00                    | 0        | 0        |

## ∠ORM W2 – Bid Table: Well # ∠

| Item Description  | Unit Cost (FY02)  | Quantity   | Subtotal  |
|---|---|--|---|
| Vacuum Truck with Driver - Incl. Wages and Mileage  | \$/hr<br>88.00  | 12   | 1056.00   |
| Hot Oiler - Incl. Equipment, Labor and Mileage  | \$/hr<br>88.00  | 0  | 0   |
| Welder - Incl. Equipment, Labor and Mileage   | \$/hr<br>55.00  | 4  | 220.00  |
| P&A Marker - Complete per State of Utah<br>Specifications                                   | \$/each<br>210.00   |  | 210.00  |
| Non-Corrosive Spacer Fluid for placement between plugs-Description:                         | \$/bbl<br>7.00  | 15   | 105.00  |
| Per Diem Incl. Room and Board   | \$/man/day<br>85.00   | 6x4  | 2040.00   |
| IRD PARTY CHARGES Not accounted for above als; chemicals not otherwise specified; and, well | e (Including but not ilmi<br>I fluid disposal fees)-Ple   | ed to tool rentals (cas<br>ase attach description  | ing scraper, etc.); muc<br>and costs  |
| Third Party Charges   | Total (\$)  | % Markup   | 0   |
| HER ITEMS (Items not listed above necessary   | to do a Responsible job -   | -Subject to State Appr   | oval)   |
|   | 2.50/mile   | 600/600  | 3000.00   |
| •   | 500.00/event  | 1  | 500.00  |
| - · ·   | 600.00/event  | 1  | 600.00  |
| Contingency   | 10%   | 24665.00   | 2466.50   |
|   |   | TOTAL 27,  | 131.50  |
| s:  |   |  |   |
|   |   |  |   |
|   | Mileage Hot Oiler – Incl. Equipment, Labor and Mileage  Welder – Incl. Equipment, Labor and Mileage  P&A Marker - Complete per State of Utah Specifications  Non-Corrosive Spacer Fluid for placement between plugs-Description:  Per Diem Incl. Room and Board  RD PARTY CHARGES Not accounted for abovels; chemicals not otherwise specified; and, we Third Party Charges  HER ITEMS (Items not listed above necessary Cement Pump Truck Mob/Rig Mob  Location Cleanup  Hauling Equipment Left on Location  Contingency | Mileage Hot Oiler – Incl. Equipment, Labor and Mileage  Welder – Incl. Equipment, Labor and Mileage  Welder – Incl. Equipment, Labor and Mileage  P&A Marker - Complete per State of Utah Specifications  Non-Corrosive Spacer Fluid for placement between plugs-Description:  Per Diem Incl. Room and Board  RD PARTY CHARGES-Not accounted for above (Including but not Ilmit is; chemicals not otherwise specified; and, well fluid disposal fees)-Ple  Third Party Charges  Total (\$)  0  HER ITEMS (Items not listed above necessary to do a Responsible job-Cement Pump Truck Mob/Rig Mob  Location Cleanup  Hauling Equipment Left on Location  Contingency  10% | Mileage Hot Oiler – Incl. Equipment, Labor and Mileage  Welder – Incl. Equipment, Labor and Mileage  Welder – Incl. Equipment, Labor and Mileage  S/hr  S5.00  P&A Marker - Complete per State of Utah Specifications  Non-Corrosive Spacer Fluid for placement between plugs-Description:  Per Diem Incl. Room and Board  RD PARTY CHARGES-Not accounted for above (Including but not limited to tool rentals (cas is; chemicals not otherwise specified and, well fluid disposal-fees)-Please attach description  Third Party Charges  Total (\$)  Welder – Incl. Equipment, Labor and Mileage  S/hr  S/each  S/bbl  7.00  15  Per Diem Incl. Room and Board  S/man/day  85.00  6x4  RD PARTY CHARGES-Not accounted for above (Including but not limited to tool rentals (cas is; chemicals not otherwise specified, and, well fluid disposal-fees)-Please attach description  Third Party Charges  Total (\$)  Welder – Incl. Equipment, Labor and Mileage  S/hr  S/each  S/bbl  PARTY CHARGES-Not accounted for above (Including but not limited to tool rentals (cas is; chemicals not otherwise specified, and, well fluid disposal-fees)-Please attach description  Third Party Charges  Total (\$)  Welder – Incl. Equipment Left of Solon rentals (cas is) and the second rental second re |

|   |   | OF UTAN  | FORM 7                                 |  |  |  |  |
|---|---|--|--|--|--|--|--|
|   | STATE   | OF UTAH  | S 4.RARE DIESGNATION AND SIGNAL NUMBER |  |  |  |  |
|   | DEPARTMENT OF N   | ATURAL RESOURCES L. GAS AND MINING                                       | FEE                                    |  |  |  |  |
|   | A IF DIDIAN, ALLOTTEE OR TRIBE NAME:  |  |  |  |  |  |  |
| SUNDA   | as at fastition Lamina and Annual Control   |  |  |  |  |  |  |
| ¥₩-120  |   |  | The same and the same                  |  |  |  |  |
|   | alls. significantly deepon duisting wate polaw current buttout-fu   | ale dupth, rounter plugged write, or in                                  | 7. UNIT OF CA ACRESIMENT NAME.         |  |  |  |  |
| De not like this form for preparate in the new to                 | APPLICATION FOR PERMIT TO ORILL form for such prope   | 345.   |  |  |  |  |  |
|   | SAS X OTHER   |  | N, WELL NAME and NUMBER:               |  |  |  |  |
| COF WELL: OIL   |   |  | Ralphs 1-30/f                          |  |  |  |  |
|   |   |  | 9. API MUMBER 43-015-30081             |  |  |  |  |
| ME OF OPPRIATOR: FL Energy  | · Inc   |  | 43-015-30001                           |  |  |  |  |
|   | W.C.  | 435 340.058  | 7 IN FIELD AND POOL OR WILDCAT         |  |  |  |  |
| Dries of Operator   | Lake City STATE Utah ZEP  | PHONE  | Ferron                                 |  |  |  |  |
|   | Lake City Smile   |  | <b>5</b>                               |  |  |  |  |
| EAVION OF WILL  | 2018 FNL, 558 FWL   |  | COUNTY Emery                           |  |  |  |  |
| ofage at Yurface  | CIAUA NIAUA S 30- T195  | S - R8E  | STATE Utah                             |  |  |  |  |
| YIL SECTION, TOWNSHIP, KANGE MERIDIA                              | ATE BOXES TO INDICATE NATURE  | OF NOTICE, REPORT, OR DATA   |  |  |  |  |  |
|   | ATE BOXES TO INDICATE NATURE  |  |  |  |  |  |  |
| TYPE OF SUBMISSION  |   |  |  |  |  |  |  |
|   |   | DESPEN   | REPHAPORATE CURRENT FORMATION          |  |  |  |  |
| NOTICE OF INTENT  | ACIDIZE   | ——————————————————————————————————————                                   | SIDIFTHACK TO RIFFAIR WELL             |  |  |  |  |
| (Subarri in DayHone)  | ALTER CASHNO  | FRACTURE YREAT   | TEMPORARELY ABANDON                    |  |  |  |  |
| Approximate date work will sture:                                 | CABING RUPAIR   | NEW CONSTRUCTION   | X TUBING REPAIR                        |  |  |  |  |
| e <del>ande</del> s es en     | CHANGE TO PREVIOUS PLANS  | OPERATOR CHANGE  | VUNT OR PLANE                          |  |  |  |  |
|   | CHANGE TUBING   | PLUG AND ARANDON   | WATER DISPOSAL                         |  |  |  |  |
| SUBSEQUENT REPORT   | CHANCH WELL NAME  | PLUG BACK  | WATER SHUT-OFF                         |  |  |  |  |
| (Schools Original Faces Only)                                     | CHANGE WELL STATUS  | PRODUCTION OF CANTRESUME   | OTHER Put well on pum                  |  |  |  |  |
|   | COMMINGLE PRODUCTING PORMATIONS   | RECLAMATION OF WELL SITE   |  |  |  |  |  |
| Date of work completion:  | CONVERT WELL TYPE   | RECOMPLETE - DIFFERENT PORMATION   |  |  |  |  |  |
| Anchor and tubing e To test de-watering e Well will be tested f   | perferations will be shot at 90 degree, will be run back in hole and a perfort 2, 200 bbl tanks will be set of or an initial period of 90 days, sed of according to all rules and regected to begin in the second qui   | n location for produced water. gulations. arter of 2005 for as soon as a |  |  |  |  |  |
| NAME (PLEASE PRINT) Steven J. Lund  TITLE Engineer  DATE 12/14/04 |   |  |  |  |  |  |  |
| THIS SPACE POR STATE USE ONLY)  API NUMBER ASSIGNED               | OF UTAH DIVISION OF LITTER OF MILES OF | N Or   | RECEIVED                               |  |  |  |  |
|   | DATE: PATA  | Des Institution on Perverse Sides)                                       | IILOLIVED                              |  |  |  |  |
| 44000   | ov. 1/6714  |  | DEC 1 4 2004                           |  |  |  |  |

DEC 1 4 2004

#### STATL UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

|   | SE SE SESSION TON AND SERIAL NUMBER:           |
|---|--|
| SUNDRY NOTICES AND REPORTS ON WELLS   | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:          |
| Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.  | 7. UNIT or CA AGREEMENT NAME:                  |
| OIL WELL GAS WELL OTHER   | 8. WELL NAME and NUMBER:                       |
| NAME OF OPERATOR:  F.L. Encegy Na/au  ADDRESS OF OPERATOR:  | 9. API NUMBER:                                 |
| 1990 So 1300 E Sandy, W 84094 PHONE NUMBER:   | 10. FIELD AND POOL, OR WILDCAT:                |
|   | · · · · · · · · · · · · · · · · · · ·          |
| FOOTAGES AT SURFACE: See Attachment   | COUNTY: EMERY                                  |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:  | STATE: UT                                      |
| CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPOR   | UTAH   |
| TYPE OF SUBMISSION  TYPE OF ACTION  | I, OR OTHER DATA                               |
| NOTICE OF INTENT ACIDIZE DEEPEN   | REPERFORATE CURRENT FORMATION                  |
| (Submit in Duplicate)  ALTER CASING  FRACTURE TREAT   | SIDETRACK TO REPAIR WELL                       |
| Approximate date work will start: CASING REPAIR NEW CONSTRUCTION  | TEMPORARILY ABANDON                            |
| CHANGE TO PREVIOUS PLANS OPERATOR CHANGE  | TUBING REPAIR                                  |
| CHANGE TUBING PLUG AND ABANDON SUBSEQUENT REPORT CHANGE WELL NAME   | VENT OR FLARE                                  |
| (Submit Original Form Only)   | WATER DISPOSAL                                 |
| Date of work completion:  CHANGE WELL STATUS  PRODUCTION (START/RESUME)  COMMINGLE PRODUCING FORMATIONS  RECLAMATION OF WELL SITE   | WATER SHUT-OFF                                 |
| CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION  | OTHER:   |
| DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all portinent details including dates, depths, volumes, et  The Collowing Four wells on attachment A will  Operations. The Relphs 1-30A, Ralphs 2-30 and Ferror  be attached to State bond  The Alker 1-8 will be attached to Fetral Bond  Savoy Energy NA690  P.O Dox 87  Mant: UT 84642  #35-340-0075  Sigh: Jon Larson (Managing Member) 2/10/61 | be changing will  Fed. 14-27 will  # 258801153 |
| ME (PLEASE PRINT) / M/ // TITLE PRESIDENT   |  |
| MATURE DATE   | RECEIVED                                       |
| pace for State use only) APPROVED A 128 2006  | FEB 2 4 2006                                   |
| Eprlene Russell   | 1 LD 4 7 4000                                  |
| Division of Oil, Gas and Mining Earlene Russell, Engineering Technician   | DIV. OF OIL, GAS (2.50)                        |

#### Attachment A

| API Number<br>43-015-30081 | Well Name Ralphs 1-30A                | <u>Description</u><br>SW1/4, NW1/4, SEC 30, T:19 S, R8 E (2,018FNL 558FWL)                 |
|----------------------------|---------------------------------------|--|
|                            | •                                     | ry County State of UT  |
| 43-015-30083               |                                       | NE1/4, NE1/4 SEC 8, T21 S, R7 E (660FEL,739 FNL)<br>Ferron Field, Emery County State of UT |
| 43-015-30103               | Ralphs 2-30<br>Lease# Fee, Emer       | NW1/4, NE1/4, SEC. 30. T19 S, R8 E (660FNL 1980 FEL) ry County State of UT                 |
| 43-015-30135               | Ferron Fed. 14-27<br>Lease #U-18125 H | SE1/4, SW1/4, SEC 27, T17 S, R8 E, (2120 FWL, 522FSL)<br>Emery County State of UT          |

Savay Energy P.O. Box 87

Munt: UT 84642

Signed Jon Larson (Managing Member) 0/10/06

### **OPERATOR CHANGE WORKSHEET**

ROUTING 1. DJJ

2. CDW

## X Change of Operator (Well Sold)

The operator of the well(s) listed below has changed, effective:

Designation of Agent/Operator

2/10/2006

Operator Name Change

Merger

| FROM: (Old Operator):   | IU: (New Operator):              |             |       |                                  |      |                         |          |           |                            |
|---|----------------------------------|-------------|-------|----------------------------------|------|-------------------------|----------|-----------|----------------------------|
| N2120-F.L. Energy   | N2690-Savoy                      |             | 2     |                                  |      |                         |          |           |                            |
| 7990 South 1300 East  | PO Box 87                        |             |       |                                  |      |                         |          |           |                            |
| Sandy, UT 84094   | Manti, UT 84642                  |             |       |                                  |      |                         |          |           |                            |
| Phone: 1-(801)  | Phone: 1-(435                    | 340-0075    |       |                                  |      |                         |          |           |                            |
|   | CA No.                           |             |       | Unit:                            |      |                         |          |           | 7                          |
| WELL(S)   |                                  |             |       |                                  |      |                         |          |           | ٦                          |
| NAME  | SEC                              | TWN         | RNG   | API NO                           |      |                         | WELL     |           | 1                          |
|   |                                  | 1.500       | LOCOT | 4201620126                       | NO   | TYPE                    | TYPE     | STATUS    | ┥_                         |
| FERRON FED 14-27  | 27                               |             |       | 4301530135                       |      | Federal                 | GW       | S         | $\exists \overline{\cdot}$ |
| RALPHS 1-30A  | 30                               |             |       | 4301530081                       | 2886 |                         | GW       | S         | $\exists$                  |
| RALPHS 2-30   | 30<br>08                         |             |       | 4301530103<br>4301530083         | 2886 | Federal                 | GW<br>GW | S         | Ⅎⅎ                         |
| ALKER-FED 1-8   | 00                               | 2103        | U/UE  | 4301330083                       | 2003 | reuciai                 |          |           | <b>1</b> `<br>-<br>-<br>-  |
|   |                                  |             |       |                                  |      |                         |          |           | <br>                       |
|   |                                  |             |       |                                  |      |                         |          |           |                            |
|   |                                  |             |       |                                  |      |                         |          |           |                            |
|   |                                  |             |       |                                  |      |                         |          |           |                            |
|   |                                  |             |       |                                  |      |                         |          |           |                            |
| OPERATOR CHANGES DOCUEnter date after each listed item is com 1. (R649-8-10) Sundry or legal docume 2. (R649-8-10) Sundry or legal docume                     | <b>pleted</b><br>ntation was rec | eived f     |       |                                  |      | 2/24/200                | _        |           | _                          |
| <ul> <li>3. The new company was checked on th</li> <li>4. Is the new operator registered in the S</li> <li>5. If NO, the operator was contacted co</li> </ul> | State of Utah:                   | of Co       |       | e, Division of C<br>Business Num |      | s Database<br>5395431-0 |          | 2/28/2006 | <del>-</del>               |
| 6a. (R649-9-2)Waste Management Plan h 6b. Inspections of LA PA state/fee well s   |                                  |             |       | IN PLACE                         | _    |                         |          |           |                            |
| 6c. Reports current for Production/Dispo  | -                                |             |       | n/a                              |      |                         |          |           |                            |
| oc. Reports current for Froduction/Dispo  | 11/ α                            | <del></del> |       |                                  |      |                         |          |           |                            |

|       | 7. Federal and Indian Lease Wells: The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: |                                      |                        |           |                    |             |  |  |  |
|-------|---|--------------------------------------|------------------------|-----------|--------------------|-------------|--|--|--|
| 8.    | Federal and Indian Units:  The BLM or BIA has approved the successor of unit operator fo  | r wells listed on:                   |                        | n/a       | _                  |             |  |  |  |
| 9.    | Federal and Indian Communization Agreements (" The BLM or BIA has approved the operator for all wells listed v  | •                                    |                        | n/a       |                    |             |  |  |  |
| 10.   | Underground Injection Control ("UIC") The Dinject, for the enhanced/secondary recovery unit/project for the way   | ivision has approvater disposal well |                        |           | nsfer of Au<br>n/a | ithority to |  |  |  |
| DA'   | TA ENTRY:   |                                      |                        |           |                    |             |  |  |  |
|       | Changes entered in the Oil and Gas Database on:   | 2/28/2006                            |                        |           |                    |             |  |  |  |
| 2. (  | Changes have been entered on the Monthly Operator Change Sp   | oread Sheet on:                      |                        | 2/28/2006 | <u>5</u>           |             |  |  |  |
| 3. J  | Sond information entered in RBDMS on:   | 2/28/2006                            |                        |           |                    |             |  |  |  |
| 4. 1  | Fee/State wells attached to bond in RBDMS on:   | 2/28/2006                            |                        |           |                    |             |  |  |  |
| 5. I  | njection Projects to new operator in RBDMS on:  | n/a                                  |                        |           |                    |             |  |  |  |
| 6. I  | Receipt of Acceptance of Drilling Procedures for APD/New on:  |                                      | n/a                    |           |                    |             |  |  |  |
| FEI   | DERAL WELL(S) BOND VERIFICATION:  |                                      |                        |           |                    |             |  |  |  |
| 1. 1  | Federal well(s) covered by Bond Number:   | ZSB801153                            |                        |           |                    |             |  |  |  |
| IND   | IAN WELL(S) BOND VERIFICATION:  | <del></del>                          |                        |           |                    |             |  |  |  |
|       | ndian well(s) covered by Bond Number:   | n/a                                  |                        |           |                    |             |  |  |  |
|       | E & STATE WELL(S) BOND VERIFICATION: R649-3-1) The NEW operator of any fee well(s) listed covered by  | y Bond Number                        |                        | ZSB80115  | 66                 |             |  |  |  |
|       | he FORMER operator has requested a release of liability from the Division sent response by letter on:   | eir bond on:                         | not yet                |           |                    |             |  |  |  |
| 3. (F | ASE INTEREST OWNER NOTIFICATION: (649-2-10) The FORMER operator of the fee wells has been conf their responsibility to notify all interest owners of this change or     |                                      | ed by a le<br>3/1/2006 |           | e Division         |             |  |  |  |
| COM   | IMENTS:   |                                      |                        |           |                    |             |  |  |  |
|       |   |                                      |                        |           |                    |             |  |  |  |
|       |   |                                      |                        |           |                    |             |  |  |  |
|       |   |                                      |                        |           |                    |             |  |  |  |

## OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ

2. CDW

## X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

| The operator of the well(s) listed below  | 5/15/2006                                   |           |  |                    |  |                        |              |                |
|---|---|-----------|--|--------------------|--|------------------------|--------------|----------------|
| FROM: (Old Operator):   |   | -         |  | <b>TO:</b> ( New C | perator):  |                        |              |                |
| N2690-Savoy Energy, LLC   | N3075-North                                 | •         |  |                    |  |                        |              |                |
| PO Box 87   |   |           |  | PO Bo              | x 2  |                        |              |                |
| Manti, UT 84642   |   |           |  | Castle             | dale, UT 845                                     | 513                    |              |                |
| Phone: 1-(435) 340-0075   |   |           |  | Phone: 1-(435      | ) 630-1097                                       |                        |              |                |
|   | CA No.                                      |           |  | Unit:              |  |                        |              |                |
| WELL(S)   |   |           |  |                    |  |                        |              |                |
| NAME  | SEC   | TWN       | RNG  | API NO             | ENTITY<br>NO                                     | LEASE<br>TYPE          | WELL<br>TYPE | WELL<br>STATUS |
| DALDIIC 1 20A   | 30  | 1008      | 080E   | 4301530081         | 2886   |                        | GW           | S              |
| RALPHS 1-30A<br>RALPHS 2-30   | 30  |           | 080E   | 4301530081         | 2886   |                        | GW           | S              |
| RALFHS 2-30   |   | 1705      | OUOL   | 1301330103         | 2000   |                        |              |                |
|   |   |           |  |                    |  |                        |              |                |
|   |   |           |  |                    |  |                        |              |                |
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|   |   |           | <del>                                     </del> |                    |  | -                      | · · · · · ·  |                |
|   |   |           | <del> </del>                                     |                    |  |                        |              |                |
|   |   | ļ <u></u> |  |                    |  |                        |              |                |
|   |   |           |  |                    |  |                        |              |                |
|   |   |           |  |                    |  |                        |              |                |
|   |   |           |  |                    |  |                        | ļ            | <b> </b>       |
|   |   | <u> </u>  |  |                    |  | ļ                      |              |                |
|   |   | <u> </u>  | <u> </u>   |                    | <del>                                     </del> |                        | -            |                |
|   |   | <u> </u>  |  |                    |  |                        | <del>-</del> | <del> </del>   |
|   |   | <u> </u>  | <del> </del>                                     |                    |  |                        |              |                |
| OPERATOR CHANGES DOCUEnter date after each listed item is com 1. (R649-8-10) Sundry or legal docume 2. (R649-8-10) Sundry or legal docume | apleted<br>entation was recentation was rec | eived t   | from the   | e NEW operato      | or on:   | 5/22/2000<br>5/22/2000 | <u>5</u>     | 5/30/2006      |
| 3. The new company was checked on the   |   | of Co     |  |                    |  |                        |              | 3/30/2000      |
|   |   |           |  | Business Nun       | ioer:  | 5855037-01             |              |                |
| 5. If <b>NO</b> , the operator was contacted co   | ontacted on:                                |           |  |                    |  |                        |              |                |
| 6a. (R649-9-2)Waste Management Plan I   | nas been receive                            | ed on:    |  |                    |  |                        |              |                |
| 6b. Inspections of LA PA state/fee wells  |   |           |  | n/a                |  |                        |              |                |
| 6c. Reports current for Production/Dispo  | ok  | _         |  |                    |  |                        |              |                |

| 7.  | Federal and Indian Lease Wells: The BLM and or the B  | BIA has approv     | ed the               | merger, nar | ne chang   | je,        |  |  |  |  |
|-----|---|--------------------|----------------------|-------------|------------|------------|--|--|--|--|
| , • | or operator change for all wells listed on Federal or Indian leases of  | BLM                | n/a                  |             | n/a        |            |  |  |  |  |
| 8.  | Federal and Indian Units:   |                    |                      |             | *.         |            |  |  |  |  |
|     | The BLM or BIA has approved the successor of unit operator for wells listed on:   |                    |                      |             |            |            |  |  |  |  |
| 9.  | Federal and Indian Communization Agreements ("  | CA"):              |                      |             |            |            |  |  |  |  |
|     | The BLM or BIA has approved the operator for all wells listed w   |                    |                      | n/a         | -          |            |  |  |  |  |
| 10  | . Chacigiouna injection control ( clc )   | ivision has approv |                      |             | sfer of Au | thority to |  |  |  |  |
|     | Inject, for the enhanced/secondary recovery unit/project for the wa   | ater disposal well | (s) listed           | on:         | n/a        |            |  |  |  |  |
| DA  | ATA ENTRY:  |                    |                      | <u>.</u>    |            |            |  |  |  |  |
| 1.  | Changes entered in the Oil and Gas Database on:   | 6/6/2006           |                      |             |            |            |  |  |  |  |
| 2.  | Changes have been entered on the Monthly Operator Change Sp   | read Sheet on:     |                      | 6/6/2006    | -          |            |  |  |  |  |
| 3.  | Bond information entered in RBDMS on:   | 6/6/2006           |                      |             |            |            |  |  |  |  |
| 4.  | Fee/State wells attached to bond in RBDMS on:   | 6/6/2006           |                      |             |            |            |  |  |  |  |
| 5.  | Injection Projects to new operator in RBDMS on:   | n/a                |                      |             |            |            |  |  |  |  |
| 6.  | Receipt of Acceptance of Drilling Procedures for APD/New on:  |                    | n/a                  |             |            |            |  |  |  |  |
| FF  | DERAL WELL(S) BOND VERIFICATION:  |                    |                      |             |            |            |  |  |  |  |
| 1.  | Federal well(s) covered by Bond Number:   | n/a                |                      |             |            |            |  |  |  |  |
| IN  | DIAN WELL(S) BOND VERIFICATION:   |                    |                      |             |            |            |  |  |  |  |
| 1.  | Indian well(s) covered by Bond Number:  | n/a                |                      |             |            |            |  |  |  |  |
|     | EE & STATE WELL(S) BOND VERIFICATION:   |                    |                      |             | ····.      |            |  |  |  |  |
| 1.  | (R649-3-1) The <b>NEW</b> operator of any fee well(s) listed covered by   | y Bond Number      |                      | 0608        | -          |            |  |  |  |  |
|     | The FORMER operator has requested a release of liability from the   | eir bond on:       | not yet              | _           |            |            |  |  |  |  |
|     | The Division sent response by letter on:  |                    |                      |             |            |            |  |  |  |  |
|     | EASE INTEREST OWNER NOTIFICATION:   |                    |                      |             |            |            |  |  |  |  |
| 3.  | (R649-2-10) The <b>FORMER</b> operator of the fee wells has been cont of their responsibility to notify all interest owners of this change on | tacted and inform  | ed by a l<br>6/7/200 |             | Division   |            |  |  |  |  |
| CC  | MMENTS:   |                    |                      |             |            |            |  |  |  |  |
|     |   |                    |                      |             |            |            |  |  |  |  |
|     |   |                    |                      |             |            |            |  |  |  |  |
| _   |   | <del>,</del>       |                      |             |            |            |  |  |  |  |
|     |   |                    |                      |             |            |            |  |  |  |  |

|   |   | 001.00            | UTATI  | EODM 0   |
|---|---|-------------------|--|--|
|   |   | STATE OF U        | ITAH<br>IRAL RESOURCES                                 | FORM 9   |
|   | 5, LEASE DESIGNATION AND SERIAL NUMBER: FEE |                   |  |  |
|   |   |                   |  |  |
| SUND  | 6, IF INDIAN, ALLOTTEE OR TRIBE NAME:  N/A  |                   |  |  |
| Do not use this form for proposets to drill new w           | 7. UNIT OF CA AGREEMENT NAME:               |                   |  |  |
|   | e APPLICATION FOR PERMIT TO DRILL fo        |                   |  | N/A  8. WELL NAME and NUMBER:  |
| 1. TYPE OF WELL: OIL  | GAS X OTHER                                 |                   |  | THE PERSON NAMED AND PARTY |
| 2. NAME OF OPERATOR: Savoy End                              | ergy LLC NAG                                | 90                |  | 9. API NUMBER  |
| 3. ADDRESS OF OPERATOR 97 N                                 | lorth Main                                  |                   | (105) 005 1040 OFFI                                    | CELL 10. FIELD AND POOL, OR WILDCAT  |
| crry Manti  | STATE UT                                    | ZIP 84642         | PHONE (435) 835-4248 OFFI                              | CE   |
| 4. LOCATION OF WELL   |   |                   |  | COUNTY EMERY   |
| POOTAGE AT SURFACE:   | 8   |                   |  | STATE UTAH   |
| QTRQTR, SECTION, TOWNSHIP, RANGE, MERIDIAN  CHECK APPROPRIA | ATE ROXES TO INDICATE                       | NATURE OF NO      | OTICE, REPORT, OR DATA                                 |  |
| TYPE OF SUBMISSION  | LIL MARY IN HUICATE                         | The same of the   | ,  |  |
| TIFE OF SUBMISSION  |   |                   |  |  |
| NOTICE OF INTENT  | ACIDIZE                                     |                   | DEEPEN   | REPERFORATE CURRENT FORMATION  |
| (Submit in Duplicate)                                       | ALTER CASING                                |                   | FRACTURE TREAT   | SIDETRACK TO REPAIR WELL.  |
| (Suomi in Dupiicaie)  Approximate date work will start:     | CASING REPAIR                               |                   | NEW CONSTRUCTION                                       | TEMPORARILY ABANDON  |
| age - and the same of the grants                            | CHANGE TO PREVIOUS PLAN                     | s                 | OPERATOR CHANGE  | TUBING REPAIR  |
|   | CHANGE TUBING                               |                   | PLUG AND ABANDON                                       | VENT OR FLARE  |
| SUBSEQUENT REPORT   | CHANGE WELL NAME                            |                   | PLUG BACK  | WATER DISPOSAL   |
| (Submit Original Form Only)                                 | CHANGE WELL STATUS                          |                   | PRODUCTION (START/RESUME)                              | WATER SHUT-OFF   |
| Date of work completion:                                    | COMMINGLE PRODUCING FO                      | RMATIONS          | RECLAMATION OF WELL SITE                               | X OTHER Change of  |
|   | CONVERT WELL TYPE                           |                   | RECOMPLETE - DIFFERENT FORMATION                       | Operator   |
| 12 DESCRIBE PROPOSED OR C                                   | OMPLETED OPED ATIONS.                       | Claudy show de -  | rtinent details including dates, depths, volumes, etc. | :  |
| 12 DESCRIBE PROPOSED OR C                                   | OPERATIONS:                                 | сканту миж ан рег | д чения, година, година, ст.                           |  |
| The following wal   | ls will be changing o                       | perator from      | Savoy Energy to Nor                                    | thstar Gas LC:   |
| 1   |   |                   | Description  |  |
| API Number  | -   |                   | •  | IC DOE CLAS  |
| 43-015-3008   | •   |                   | SW/4 NW/4 Sec. 30 - T19                                |  |
| 43-015-3010   | 03 Ralphs 2-                                | ·30               | NW/4 NE/4 30-T19S-R8E                                  | SLB&M  |
| These wells will b  | e attached to State Bo                      | ond               |  |  |
| NorthStarGas LC   |   |                   |  |  |
| 341 North 1100 E  | ast   |                   |  |  |
|   |   |                   |  |  |
| American Fork, I  |   |                   |  |  |
| Signature SE H  |   |                   |  |  |
| attn: Steven H. A   | ult   |                   |  |  |
| i   | - K 1 .                                     |                   | M  | Menhan   |
| NAME (PLEASE PRINT)   | h Larson                                    |                   | 11/6n 65:n5  | 7.11. JUL  |
| l .   | 11 -12                                      |                   | , .  |  |
| SIGNATURE on(   | 5. Lan                                      |                   | DATE 5/9/06  | Menbes   |
| (THIS SPACE FOR STATE USE ONLY) A TAKE                      | DOTTED /                                    | / 10/             |  |  |
| (THIS SPACE FOR STATE USE ONLY)                             | KOAEN TO                                    | 0106              | ***  | RECEIVED   |
| <b>1</b>  | Whoma River                                 | .00               |  |  |
| API NUMBER ASSIGNED   | ion of Oil, Clas and Min                    | nine              | APPROVAL:  | MAY 2 2 2006   |
|   | ne Russell, Engineering                     |                   |  |  |
| 5/2000 EAITIEI  | ressent rufukatin                           | (See instru       | uctions on Reverse Side)                               | DIV. OF OIL, GAS & MINING  |

(5/2000)

|  |   | NE                                | STATE<br>PARTMENT OF   |  |  | <b>D</b> AF6                      |   |   |   |                                 | 70   | JEGN Y       |
|--|---|-----------------------------------|--|--|--|-----------------------------------|---|---|---|---------------------------------|--|--------------|
|  |   |                                   | SION OF OI   |  |  |                                   |   |   | ſ   | a uz                            | SE BERKINATIÓN AND MIRIAL NUMB<br>)  | IR:          |
|  | SUNDRY  | Y NO                              | OTICES A   | ND R   | EPORT  | 8 0                               | N WEL   | LS  |   | 6. IF I                         | WAN, ALOTTEE OR TRUE NAME:   |              |
| SUNDRY NOTICES AND REPORTS ON WELLS  |   |                                   |  |  |  |                                   | ŀ   | 7. UN   | T or CA AGREEMENT NAME:                               |                                 |  |              |
| Do not use this to   | rm for proposals to diffi<br>diff horizontal                                      | ider yrd<br>gigrafia              | le, eignificantly deep<br>time APPLICATION   | POR PER  | MIT TO DINKL   | ment be<br>loan for               | ercy bioboom<br>joh pio qobi                                    | h, reorder plugged well<br>la   | A, or to  |                                 |  |              |
| 1. TYPE OF WELL  | OIL WELL  |                                   | GAS WEL  | Z  | OTHER  |                                   |   |   |   |                                 | LI NAME and NUMBER:<br>phis 1-30A  |              |
| 2. NAME OF OFE   |   |                                   |  |  |  |                                   | ••  | ******  |   | 1. AP                           | NUMBER:  | -            |
| NorthStarG   |   |                                   |  |  |  |                                   |   | PHONE NUMBER:   |   |                                 | 1530081  |              |
| PO Box 2   |   | , Cu                              | otio Dalo  | STATE  | UT ZIP   | 845                               | 13  | (801) 787-12  | 12  |                                 | deat   |              |
| 4. LOCATION OF   | WELL  |                                   | •  |  |  |                                   |   |   |   |                                 | the days to be at the form in the state of the construction  | -: marks 200 |
| POOTAGES AT  | DURPACE: GREAT M.   | there's                           |  | 洲洲洲  |  |                                   |   |   |   | COUNT                           | Y: Kongo   |              |
| QTRQTR, 886  | TION, TOWNSHIP, RAN   | 13E, M                            | ERIDAN SWAY  | <b>96.</b> V   | 196  | grantokra<br>Verstawy             | wards<br>Schutz   |   |   | STATE                           | :<br>UTAH  |              |
| 11.  | CHECK APP   | ROP                               | RIATE BOX  | <b>3 TO</b>  | INDICAT  | EN                                | ATURE (   | OF NOTICE, F  | REPOR   | π, ο                            | R OTHER DATA   |              |
| TYPE OF  | BUBMISSION  | L                                 | · · · · · · · · · · · · · · · · · · ·  |  |  |                                   | ΤY  | PE OF ACTION  |   |                                 |  |              |
| ☐ NOTICE O   | FINTENT   |                                   | ACIDIZE  |  |  |                                   | DEEPEN  |   |   |                                 | REPERFORATE CURRENT FORMATI  | DN           |
| (Submit II   | Duplicate)  |                                   | ALTER CASING   |  |  |                                   | FRACTURE 1  | THEAT   |   |                                 | SIDETRACK TO REPAIR WELL   |              |
| Approximete  | date work will attert:  |                                   | CASING REPAIR  |  |  |                                   | NEW CONST   |   |   |                                 | TEMPORAPRLY ABANDON  |              |
|  |   |                                   | CHANGE TO PREV   | MOUS PLA   | NS.  |                                   | OPERATOR  | U- W 41.00  |   |                                 | Tubing Repair  |              |
| IZI SUBSEQU  | Pier ermoer   |                                   | CHANGE TUBING  |  |  |                                   | PLUG AND A  | BANDON  |   |                                 | VENT OR FLARE  |              |
|  | ENT REPORT<br>Mena Fam Only)  | 片                                 | CHANGE WELL N  |  |  |                                   | PLUG BACK   |   |   |                                 | WATER DISPOSAL<br>WATER SHUT-OFF   | '            |
| Date of work   | completters:  | 片                                 | CHANGE WELL 61   |  |  |                                   |   | N (START/RESUME)<br>ON OF WELL SITE   |   | K                               | OTHER: MIT of cealing  |              |
| 12/1/20  | 006   | H                                 | CONVERT WELLT  |  |  | H                                 |   | TE - DIPPERENT FORM   | MOTTAN  |                                 | OTHER: MILE OF CHIMIN  |              |
| 49 DEGADIDE  | PROPOSED OR CO  |                                   |  | -  |  |                                   |   | hadlen desse deser  |   |                                 |  | بمثبغي       |
| surface. Tr<br>casing was<br>area (about<br>MIT was pe<br>with no blee<br>Surface cas<br>pumped into<br>We are now | nerefore, North<br>removed betw<br>(8" x 8" petch)<br>informed by ind<br>ind-off. | Start den Leper deper plete plete | Gas, LC devi<br>23' & 26', The<br>cept for email<br>adent compar<br>ck into place<br>d. Backfill w<br>on of Questa | sed a pack a leak a ny with a with a second a se | pian to example was seen, casin chart & dided 2" recomplished agreement agre | reacing a<br>also<br>hippid<br>d. | ite down<br>filly appeared<br>ppeared<br>witnesse<br>as for gor | to the leak zo<br>rent at 25°. A 3<br>in excellent or<br>d by Bart Katti<br>npletion of cer | ne. Afti<br>3/8" ste<br>ondition<br>ie - DO<br>ment w | or exi<br>el pla<br>GM.<br>here | be difficult due to proximicavation, 1/2 of surface the was welded over entire was welded over entire was removed. Cement was water. | •            |
| NAME (PLEASE PR  | Steven H.   | _                                 |  |  |  |                                   | TITLE   | Meneging N  | <b>Aember</b>   |                                 |  |              |
| MA ANA #   |   |                                   |  |  |  |                                   | <u></u>   | <del></del>   |   |                                 |  |              |
| Me apass for State   | use entit   |                                   |  |  | n  | . r                               | 9es   |   |   |                                 |  |              |
|  |   |                                   |  |  | ν,   | ~ _                               | Pes   |   |   |                                 |  |              |

DIV. OF OIL, GAS & MINING

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|  | FORM 9   |
|--|--|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES  |  |
| DIVISION OF OIL, GAS AND MINING  | 5. LEASE DESIGNATION AND SERIAL NUMBER:<br>Fee   |
| SUNDRY NOTICES AND REPORTS ON  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:  |
|  | Z LINIT OF CA AGREEMENT NAME:  |
| Do not use this form for proposals to drill new wells, significantly deepen existing wells below current botto<br>drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for su | m-nole depth, reenter plugged wells, or to<br>uch proposals.                           |
| 1. TYPE OF WELL OIL WELL GAS WELL OTHER  | 6. WELL NAME and NUMBER: Ralphs 1-30A  |
|  | 9. API NUMBER:   |
| 2 NAME OF OPERATOR:<br>North Stav Gas LC   | 4301530081   |
| 3. ADDRESS OF OPERATOR: PO Box 536 Ferron UT 8452:   | PHONE NUMBER: 10. FIELD AND POOL, OR WILDCAT: Wildcat                                  |
| 4. LOGATION OF WELL  |  |
| FOOTAGES AT SURFACE:   | county: Emery  |
| QTRIQTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 30 19S 8E  | STATE: UTAH  |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NA   | TURE OF NOTICE, REPORT, OR OTHER DATA  |
| TYPE OF SUBMISSION   | TYPE OF ACTION   |
|  | DEEPEN REPERFORATE CURRENT FORMATION   |
| (Submit in Duplicate)  | FRACTURE TREAT SIDETRACK TO REPAIR WELL  |
| Approximate date work will start: CASING REPAIR  | NEW CONSTRUCTION TEMPORARILY ABANDON   |
| CHANGE TO PREVIOUS PLANS   | OPERATOR CHANGE TUBING REPAIR  |
|  | PLUG AND ABANDON VENT OR FLARE   |
| (Submit Original Form Only)  | PRODUCTION (START/RESUME)  WATER SHUT-OFF  |
| Date of work completion:   | PRODUCTION (START/RESUME) WATER SHUT-OFF RECLAMATION OF WELL SITE OTHER: Temp, Shut-in |
|  | RECOMPLETE - DIFFERENT FORMATION   |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent  |  |
|  |  |
| This well remains completed and ready for delivery of gas down compressor location. However, we are still negotiating with Ques  | star on the line and easements connecting the well with the                            |
| main pipeline.   |  |
|  |  |
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|  |  |
| Steven H. Ault   | Project Manager  |
| 1/11/14  | DATE 8/27/2008   |
| SIGNATURE / E FI LIZELY  |  |
|  |  |

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| STATE OF UTAH                   |   |
|---------------------------------|---|
| DEPARTMENT OF NATURAL RESOURCES | 3 |
| DIVISION OF OIL, GAS AND MININ  | G |

|  | 6. LEASE DESIGNATION AND SERIAL NUMBER:  |   |  |
|--|--|---|--|
| SUNDRY   | Y NOTICES AND REPO   | RTS ON WELLS  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:                              |
| Do not use this form for proposals to drill<br>drill hostendal i | new walls, significantly despon adjuting wells be<br>laterals. Use APPLICATION FOR PERMIT TO [ | olow current bottom-koje depith, reenter plugged weds, or<br>DRILL form for such proposals. | 7. UNIT OF CA AGREEMENT NAME:                                      |
| 1. TYPE OF WELL OIL WELL   |  |   | 8, WELL NAME and NUMBER Raiphs 1-30A                               |
| 2. NAME OF OPERATOR:   | ***************************************  |   | 9, API NUMBER:   |
| Clear Creek CBM, LLC  3. ADDRESS OF OPERATOR:                    |  | I PHONE NUMBER:   | 4301530081   |
| PO Box 536   | TY Ferron STATE UT   |   | Wildcat  |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: Q 0                     | 18 FNL 0558 FO   | w.  | COUNTY: Emery  |
| QTR/QTR, SECTION, TOWNSHIP, RAI                                  | INGE, MERIDIAN: SWNW 30 195  | 5 8E  | ŜTATË:<br>UTAH   |
| 11. CHECK APP  | ROPRIATE BOXES TO INDI   | CATE NATURE OF NOTICE, RE   | PORT, OR OTHER DATA  |
| TYPE OF SUBMISSION   |  | TYPE OF ACTION  |  |
| NOTICE OF INTENT   | ACIDIZE  | DEEPEN  | REPERFORATE CURRENT FORMATION                                      |
| (Submit in Euplicate)  | ALTER CASING   | FRACTURE TREAT  | SIDETRACK TO REPAIR WELL   |
| Approximate date work will start:                                | CASING REPAIR  | MEW CONSTRUCTION  | TEMPORARILY ABANDON  |
| 6/1/2010   | CHANGE TO PREVIOUS PLANS   | OPERATOR CHANGE   | TUBING REPAIR  |
| T Augarautus penens  | CHANGE TUBING  | PLUC AND ABANDON  | VENT OR FLARE  |
| SUBSEQUENT RÉPORT<br>(Submit Original Form Only)                 | CHANGE WELL NAME   | PLUG-BACK   | WATER DISPOSAL   |
| Date of work completion:   | CHANGE WELL STATUS   | PRODUCTION (START/RESUME)   | WATER SHUT-OFF   |
|  | COMMINGLE PRODUCING FORMAT   |   | OTHER:   |
|  | CONVERT WELL TYPE  | RECOMPLETE - DIFFERENT FORMATI  |  |
| This well will be put on pri                                     |  | w all partinent details including dates, depths, vo   | COPY SENT TO OPERATOR  Date: <u>Co/22/2010</u> Initials: <u>KS</u> |
| NAME (PLEASE PRINT) Steven H.                                    | . Ault   | TITLE Project Manag   | ger  |
| SIGNATURE SE H C   | et   | DATE 5/18/2010  |  |
| This space for State use ordy)                                   | 7.588  | Aures Paris   |  |

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DIV. OF OIL, GAS & MINING

#### **UTAH DEPARTMENT OF NATURAL RESOURCES**

Division of Oil. Gas & Mining

Oil and Gas Program

1594 West North Temple, Suite 1210, Box 145801 Salt Lake City, Utah 84114-5801 (801) 538-5340 Phone

(801) 359-3940 Fax

## NOTICE OF VIOLATION STATE OF UTAH **OIL AND GAS CONSERVATION ACT** \*\*\*\*\*\*\*\*\*\*

To the following operator:

Name: NORTHSTARGAS, LC

\_\_\_\_\_ API #: <u>43-015-15</u>676 Well(s) or Site(s): 1.) PAN AM 3

> 43-015-30103 2.) RALPHS 2-30

> 3.) J LEMON 1 43-015-30070

8E 30 43-015-30081 195 4.) RALPHS 1-30A

43-015-30046 5.) FERRON CREEK 2

Date and Time of Inspection/Violation: December 28, 2012

Mailing Address: Attn: Steve Ault

P.O. Box 536

Ferron, UT 84523

Under the authority of the Utah Oil and Gas Conservation Act, Section 40-6 et. Seq., Utah Code Annotated, 1953, as amended, the undersigned authorized representative of the Division of Oil, Gas and Mining (Division) has conducted an inspection of the above described site and/or records on the above date and has found alleged violation(s) of the act, rules or permit conditions as described below.

#### Description of Violation(s):

Rule R649-3-36, Shut-in and Temporarily Abandoned Wells - According to Rule R649-3-36, the operator is required to supply the Division with reasons for extended SI/TA, the length of time for extended SI/TA and proof of well bore integrity for every well SI/TA over 12 consecutive months. After 5 years of continued SI/TA, the wells are to be plugged unless good cause is supplied to the Division for extended SI/TA in addition to the required information just mentioned.

Rule R649-3-4.3, Bonding - If the division finds that a well subject to this bonding rule is in violation of Rule R649-3-36., Shut-in and Temporarily Abandoned Wells, the division shall require a bond amount for the applicable well in the amount of actual plugging and site restoration costs.

Rule R649-3-4.4.1. Bonding - Within 30 days of notification by the division, the operator shall submit to the division an estimate of plugging and site restoration costs for division review and approval.

The Division has initiated several contacts with NorthstarGas, LC (Northstar) requesting required documents and action per R649-3-36. All wells were previously found in violation of R649-3-36 and required to post full cost bond and bring wells into compliance. Northstar was noticed of recent R649-3-36 noncompliance on several occasions without the required work being accomplished or information submitted to bring these wells into compliance

There has not been any evidence of effort being made to bring these wells out of violation status. These wells are in violation of R-649-3-36. The Division requires Northstar to update full cost bonding amounts for all wells in violation above per R649-3-4. It is also mandatory that Northstar submit all documentation as required by R649-3-36 concerning shut-in and temporarily abandoned wells.

#### **UTAH DEPARTMENT OF NATURAL RESOURCES**

Division of Oil, Gas & Mining

#### Oil and Gas Program

1594 West North Temple, Suite 1210, Box 145801 Salt Lake City, Utah 84114-5801 (801) 538-5340 Phone (801) 359-3940 Fax

Immediate Action: For the wells subject to this notice, Northstar shall fulfill full cost bonding requirements for each well. Northstar shall also submit all information as required by R649-3-36 or plug and abandon or place the wells on production.

\* Fines may be levied up to \$10,000.00 per day for every well in violation given the authority provided under U.C.A. 40-6-11, part 4.

This notice shall remain in effect until it is modified, terminated, or vacated by a written notice of an authorized representative of the director of the Division of Oil, Gas and Mining. Failure to comply with this notice will result in the Division pursuing further actions against said operator. Further actions may include initiation of agency actions to order full cost bonding and plugging and abandonment of wells and requests for bond forfeiture and civil penalties.

| Compliance Deadline: <u>February 8, 2013</u>    |   |  |  |
|---|---|--|--|
| Date of Service Mailing: <u>January \$ 2013</u> | Certified Mail No: 7010 1670 0001 4810 3652 |  |  |
| Jarllint  |   |  |  |
| Division's Representative                       | Operator or Representative                  |  |  |
|   | (If presented in person)                    |  |  |
|   |   |  |  |

cc: Compliance File Well Files

6/2005

### STATE OF UTAH

FORM 9

|  | DEPARTMENT OF NATURAL RESOUR   |   |  |         |                                   |
|--|--|---|--|---------|-----------------------------------|
|  | DIVISION OF OIL, GAS AND MI  | NING  |  | 5. LEA  | SE DESIGNATION AND SERIAL NUMBER: |
| SUNDRY   | NOTICES AND REPORTS  | S ON WEL                                      | LS                                       | 6. IF I | NDIAN, ALLOTTEE OR TRIBE NAME:    |
| Do not use this form for proposals to drill n<br>drill horizontal le                             | new wells, significantly deepen existing wells below cun<br>aterals. Use APPLICATION FOR PERMIT TO DRILL fo  | rent bottom-hole dept<br>orm for such proposa | h, reenter plugged wells, or to<br>ls.   | 7. UNI  | T or CA AGREEMENT NAME:           |
| 1. TYPE OF WELL OIL WELL   |  |   |  |         | LL NAME and NUMBER:<br>Dhs 1-30A  |
| 2. NAME OF OPERATOR:<br>NorthStarGas LC  |  |   |  | 9. API  | NUMBER:<br>1530081                |
| 3. ADDRESS OF OPERATOR:  | _  |   | PHONE NUMBER:                            |         | ELD AND POOL, OR WILDCAT:         |
| 752 S 500 E  4. LOCATION OF WELL   | Y Orem STATE UT ZIP  | 84097   | 801-787-1212                             | Wild    | cat                               |
| FOOTAGES AT SURFACE:   |  |   |  | COUNT   | ry: Emery                         |
| QTR/QTR, SECTION, TOWNSHIP, RAN  | IGE, MERIDIAN: SWNW 30 19S 8   | E   |  | STATE   | :<br>UTAH                         |
| 11. CHECK APPE   | ROPRIATE BOXES TO INDICAT  | E NATURE (                                    | OF NOTICE, REPO                          | RT, O   | R OTHER DATA                      |
| TYPE OF SUBMISSION   |  |   | PE OF ACTION                             |         |                                   |
| NOTICE OF INTENT   | ACIDIZE  | DEEPEN  |  |         | REPERFORATE CURRENT FORMATION     |
| (Submit in Duplicate)  | ALTER CASING   | FRACTURE                                      | TREAT                                    |         | SIDETRACK TO REPAIR WELL          |
| Approximate date work will start:  | CASING REPAIR  | MEW CONS                                      | TRUCTION                                 |         | TEMPORARILY ABANDON               |
| 03/15/2013   | CHANGE TO PREVIOUS PLANS   | ☐ OPERATOR                                    |  |         | TUBING REPAIR                     |
| SUBSEQUENT REPORT  | CHANGE TUBING  | PLUG AND                                      |  |         | VENT OR FLARE                     |
| (Submit Original Form Only)  | CHANGE WELL NAME   | PLUG BACK                                     |  | ᆜ       | WATER DISPOSAL                    |
| Date of work completion:   | CHANGE WELL STATUS   |   | ON (START/RESUME)                        |         | WATER SHUT-OFF                    |
|  | COMMINGLE PRODUCING FORMATIONS  CONVERT WELL TYPE  | =   | ON OF WELL SITE TE - DIFFERENT FORMATION | L       | OTHER:                            |
| This well will be immediately<br>Production gas will be compri<br>We are continuing our negotion | OMPLETED OPERATIONS. Clearly show all p<br>put on production.<br>ressed and transported via our fuel py<br>iations with Questar and making prog<br>ompleted, we will begin installing a NO | yramid unit for<br>Iress.                     | use on the Ferron Cre                    | ek 2 P  |                                   |
| NAME (PLEASE PRINT) Steven H A   | ult<br>Lult  | TITL  | February 26, 2013                        |         |                                   |
| This space for State use only)   | APPROVED BY  | THE ST  | A The                                    |         | DECENTED.                         |

OF UTAH DIVISION OF OIL, GAS, AND MINING

KECEIVED FEB 2 6 2013

Faxed 2/26/13 445 pm BY:

DIV. OF OIL, GAS & MINING

Sundry Number: 40234 API Well Number: 43015300810000

|  | STATE OF UTAH   |  | FORM 9  |  |
|--|---|--|---|--|
| DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING   |   |  | 5.LEASE DESIGNATION AND SERIAL NUMBER: FEE  |  |
| SUNDRY NOTICES AND REPORTS ON WELLS  |   |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:   |  |
|  | oposals to drill new wells, significantly d<br>reenter plugged wells, or to drill horizon<br>n for such proposals.  |  | 7.UNIT or CA AGREEMENT NAME:  |  |
| 1. TYPE OF WELL<br>Gas Well  |   |  | 8. WELL NAME and NUMBER:<br>RALPHS 1-30A  |  |
| 2. NAME OF OPERATOR:<br>NORTHSTAR GAS, LLC   |   |  | <b>9. API NUMBER:</b> 43015300810000  |  |
| 3. ADDRESS OF OPERATOR:<br>752 s 500 e , Orem, UT, 84  |   | PHONE NUMBER:  | 9. FIELD and POOL or WILDCAT:<br>BUZZARD BENCH  |  |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE:<br>2018 FNL 0558 FWL   |   |  | COUNTY:<br>EMERY  |  |
| QTR/QTR, SECTION, TOWNSH<br>Qtr/Qtr: SWNW Section:   | HIP, RANGE, MERIDIAN:<br>30 Township: 19.0S Range: 08.0E Merid  | an: S  | STATE:<br>UTAH  |  |
| 11. CHEC   | K APPROPRIATE BOXES TO INDICATE   | E NATURE OF NOTICE, REPOR  | RT, OR OTHER DATA   |  |
| TYPE OF SUBMISSION   |   | TYPE OF ACTION   |   |  |
| his well does not any. Shut-In pre<br>negotiating wi<br>Compression pu<br>commercial vehicle<br>for this gas as North<br>sale of production<br>to Plug & Abandor | CHANGE TO PREVIOUS PLANS  CHANGE WELL STATUS  DEEPEN  OPERATOR CHANGE  PRODUCTION START OR RESUME  REPERFORATE CURRENT FORMATION  TUBING REPAIR  WATER SHUTOFF  WILDCAT WELL DETERMINATION  COMPLETED OPERATIONS. Clearly show all have any fluid in the annulus, essure is 550 PSI. NorthStar is ith the city of Clawson to instemp that will be used for the first that run on Natural Gas. The Star has been unable to reach from this well with Questar. No this well as we consider that to the demands of DOGM to well. | and does not collect s in the process of all a Natural Gas illing of private and ere is no other market th an agreement for the lorthStar has no plans t it still has economic | REQUEST DENIED Utah Division of Oil, Gas and Mining  Date: August 21, 2013  By: Day K. Quet |  |
|  |   |  |   |  |
| NAME (PLEASE PRINT)<br>Connie H. Ault  | <b>PHONE NUMBE</b><br>801 756-5788  | R TITLE<br>Registered Agent  |   |  |
| SIGNATURE<br>N/A   |   | <b>DATE</b> 7/19/2013  |   |  |

Sundry Number: 40234 API Well Number: 43015300810000



## The Utah Division of Oil, Gas, and Mining

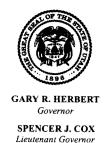
- State of UtahDepartment of Natural Resources

**Electronic Permitting System - Sundry Notices** 

**Sundry Conditions of Approval Well Number 43015300810000** 

This well was to be put online no later than 3/15/2013 per sundry dated 2/26/2013. The requirements of R649-3-36 have not been met. These issues must me addressed immediately.

RECEIVED: Aug. 21, 2013



# State of Utah

### DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER

Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA

Division Director

May 27, 2014

Certified Mail #7003 2260 0003 2358 6953

Steve Ault NorthStarGas, LC P.O. Box 536 Ferron, Utah 84523

43 015 30081 195 8E 30

OIL, GAS & MINING

Subject: Shut-in and Temporarily Abandoned - Notice of Violation

Dear Mr. Ault:

The Division of Oil, Gas and Mining (Division) issued NorthStarGas, LC (NorthStar) a Shut-in and Temporarily Abandoned Notice of Violation (NOV), dated January 3, 2013, for the following five (5) wells:

|               | Well Name      | Last Production                            | Sundry  | Sundry  | Sundry                        |
|---------------|----------------|--|---|---|-------------------------------|
|               | Pan Am 3       | Prior 1984<br>4/07-7/07                    | 2/13 Evaluate well convert to WDW               | 8/13 SI/TA extension<br>Denied                          |                               |
|               | Ralphs 2-30    | Comp 1982<br>Never Produced                | 2/13 Repair well or P/A by 8/13                 | 7/13 SI/TA extension<br>Denied<br>will not P/A well     |                               |
|               | J Lemon 1      | Comp 1983<br>Never Produced                | 2/13 Convert to<br>WDW                          | 5/13 SI/TA extension<br>6 month approval<br>Convert WDW | 7/13 no surface use agreement |
| $\rightarrow$ | Ralphs 1-30 A  | 8/84, 2/95, 5/06<br>9/11, 5/13, 10/13      | 2/13 Return to production                       | 7/13 SI/TA extension<br>Denied<br>Questar no sales      |                               |
|               | Ferron Creek 2 | 12/97-1/98<br>7/06-8/06, 9/11<br>4/13-6/13 | 2/13 Return to<br>production<br>moved gas flare | 7/13 SI/TA extension<br>Denied<br>odor – random prod    |                               |

In response to the NOV NorthStar filed, in February 2013, sundries to repair, return to production, convert to water disposal and/or plug and abandon the wells. NorthStar also filed Shut-in and Temporarily Abandoned Extension Sundries, between May and August 2013, for each of the subject wells. The Division denied shut-in extensions for the Pan Am 3, Ralphs 2-30, Ralphs 1-30 A and Ferron Creek 2 wells due to insufficient information to meet R649-3-36 requirements. The approved six (6) month extension for the J Lemon 1 well expired November 2013.

Page 2 NorthStarGas, LC May 27, 2014

If any of the work proposed on the submitted sundries was accomplished by NorthStar, the Division was not informed. If any work was done on the wells please submit subsequent sundries immediately for the well files.

A review of the production history shows the Ralphs 2-30 and J Lemon 1 wells have never produced. The Pan Am 3 last produced in 2007. The Ralphs 1-30 A most recent production history is limited to only 1 day in September 2011, 1 day in May 2013 and 2 days in October 2013. The Ferron Creek 2 most recent production history is also limited to only 3 days in September 2011 and only 1 day in April, May and June 2013.

The operator is responsible to file, yearly, for extended shut-in or temporary abandonment for wells shut-in or temporarily abandoned for a period of twelve (12) consecutive months. NorthStar must file a Sundry Notice providing the following information for each of the five subject wells; reasons for shut-in or temporarily abandonment of the well, length of time the well is expected to be shut-in or temporarily abandoned and an explanation and supporting data showing the well has integrity (R649-3-36.1). After review the Division will either approve the continued shut-in or temporarily abandoned status or require remedial action (R649-3-36.2). After five (5) years of non-activity or non-productivity, the well shall be plugged in accordance with R649-3-24, unless approval for extended shut-in time is given by the Division upon a showing of good cause by the operator (R649-3-36.3). Please note, all of the subject wells have been basically shut-in over five (5) years.

NorthStar has until June 30, 2014 to submit sundries, for the subject wells, in accordance with Oil and Gas Conservation General Rule 649-3-36 Shut-in and Temporarily Abandoned Wells.

Should NorthStar not meet shut-in and temporarily abandoned well requirements, the Division is prepared to file a Notice of Agency Action (NAA) for Commencement of Informal Adjudicative Proceedings (R649-10-3) for this matter in accordance with Oil and Gas Conservation General Rule R649-10 Administrative Procedures.

If you have any questions or need further assistance, please feel free to contact me at <u>clintondworshak@utah.gov</u> or 801-538-5280 or Dustin Doucet, Petroleum Engineer, at <u>dustindoucet@utah.gov</u> or 801-538-5281.

Sincerely,

Clinton Dworshak

Oil and Gas Compliance Manager

CLD/is

cc: John Roger, Oil & Gas Associate Director Dustin Doucet, Petroleum Engineer Well Files Compliance File